Submit 5 Copies Appropriate District Office TRICT I Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLO	OWABLE AND AUTH IT OIL AND NATURA		•	
Operator Connect Inc			Well	AFI No.	
Conoco Inc.			<u> 30</u>	0392121600	
3817 N.W. Expr	essway, Oklahoma Cit	y, OK 73112		•	
Reason(s) for Filing (Check proper box) New Well		Other (Pleas	se explain)		
Recompletion	Change in Transporter Oil Dry Gas	of:			
Change in Operator	Casinghead Gas Condensate				
If change of operator give name and address of previous operator					
II. DESCRIPTION OF WELL	ANDIFASE		· · · · · · · · · · · · · · · · · · ·	7	· · · · · · · · · · · · · · · · · · ·
Legro Name		Including Pormation	Kind	of Lease Lease N	la .
HKI APACKE D	1 . 2 M- 7	PRIVICEDCLIFF		Foderal or Fee C-129	
Location Unit Letter	:	٠.	1/91	set From The	Line
Section 4 Townshi	. 15.	1 .			13190
Section 7 Townshi	ip 25 N Range	4w , NMPM,	CIO AT	cic 154 a	ounty
III. DESIGNATION OF TRAN					
Name of Authorized Transporter of Oil	2. Or Condensate		s to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Win	67 •	43/33 N. 2007	SDACE (Cd.	COPTSDATE HZ 850 lcopy of this forms in to be send	02
CONS COUNTAIN DE	New Marko	180. Box 18	99 Bloom	LFIEL NH X741	13
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connec	ted? When		•
If this production is commingled with that	from any other lease or nool, give no	<u> </u>			······································
IV. COMPLETION DATA	any built lease of poot, give co	naminging order aumoer:			
Designate Type of Completion	- (X) Oil Well Gas V	Vell New Well Works	over Deepen	Flug Back Some Res'v Diff	Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>-</u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tuking Pareth	
				Tubing Depth	•
Perforations		•		Depth Casing Shoe	
	TURING CASING	AND CEMENTING RE	COPD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT	
V. TEST DATA AND REQUES					•
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil an	Producing Method (F)	op allowable for this	depth or be for full 24 hours.)	
		Fig. 1	ow, ρωτφ, gas tyt, e	41.7	
Length of Test	Tubing Pressure	Casing Pressure		Chioke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bon.		da-MCF	
·	Oil - Bois.	OCT	2 1990	Kim- MCr	
GAS WELL	p	OILE			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MA	ON DIV	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	7131. I	Tank Committee C	
record through the transfer of the	racing recents (orth-lit)	Caring Lieranie (20m.	-19 <i>)</i>	Choke Size	•
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		·	<u> </u>	
I hereby certify that the rules and regula	ations of the Oil Conservation		ONSERV	ATION DIVISION:	
Division have been complied with and it is true and complete to the best of my is	mat the information given above mowiedge and belief.		^	OT 0 2 1000	
1 1 1 1		Date Appr	oxed	CT 0 3 1990	
WW Bales		B.,			
Signature	Administrative Supr	By	- Bich	> Clarel	
Printed Name 10-90	Title	Title	SUPERV	ISOR DISTRICT #3	•
Date	(405) 948-3120 Telephone No.		•		
	•	11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.