

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator CONTINENTAL OIL COMPANY Lease AKI APACHE Well No 9
Unit Letter P Section 9 Range 25 NORTH Easting 4 WEST N.T.O. AREA
Acres 160 Test from SOUTH 990 feet from the EAST line
Dedicated Average of 160 Acres
7352 **PICTURED CLIFFS** ~~XXXXXXXXXX~~ **S. BLANCO**

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

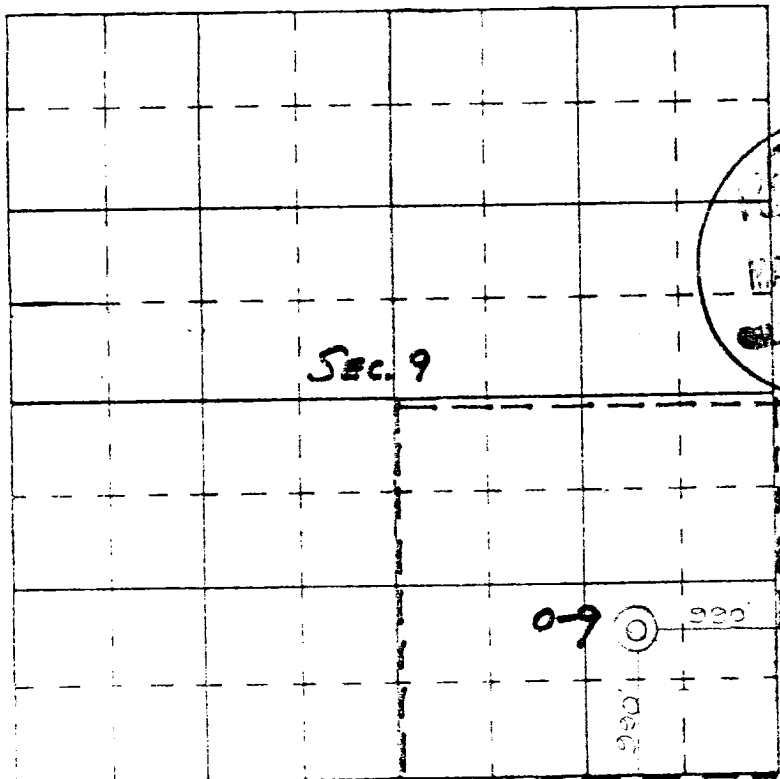
Yes ☐ No ☐ If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary)

No showup a well be assigned to the well, unless interests have been consolidated by communitization, unitization, forced-pooling, or otherwise, or unless a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.



Wm. A. Butterfield
Position **ADMIN. SUPERVISOR**
Company **CONTINENTAL OIL CO**
Date **5-11-76**
DIST 3

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

30 April, 1976
Date Indexed
James P. Leese
Registered Professional Engineer
and/or Land Surveyor
James P. Leese

1463
Certificate No



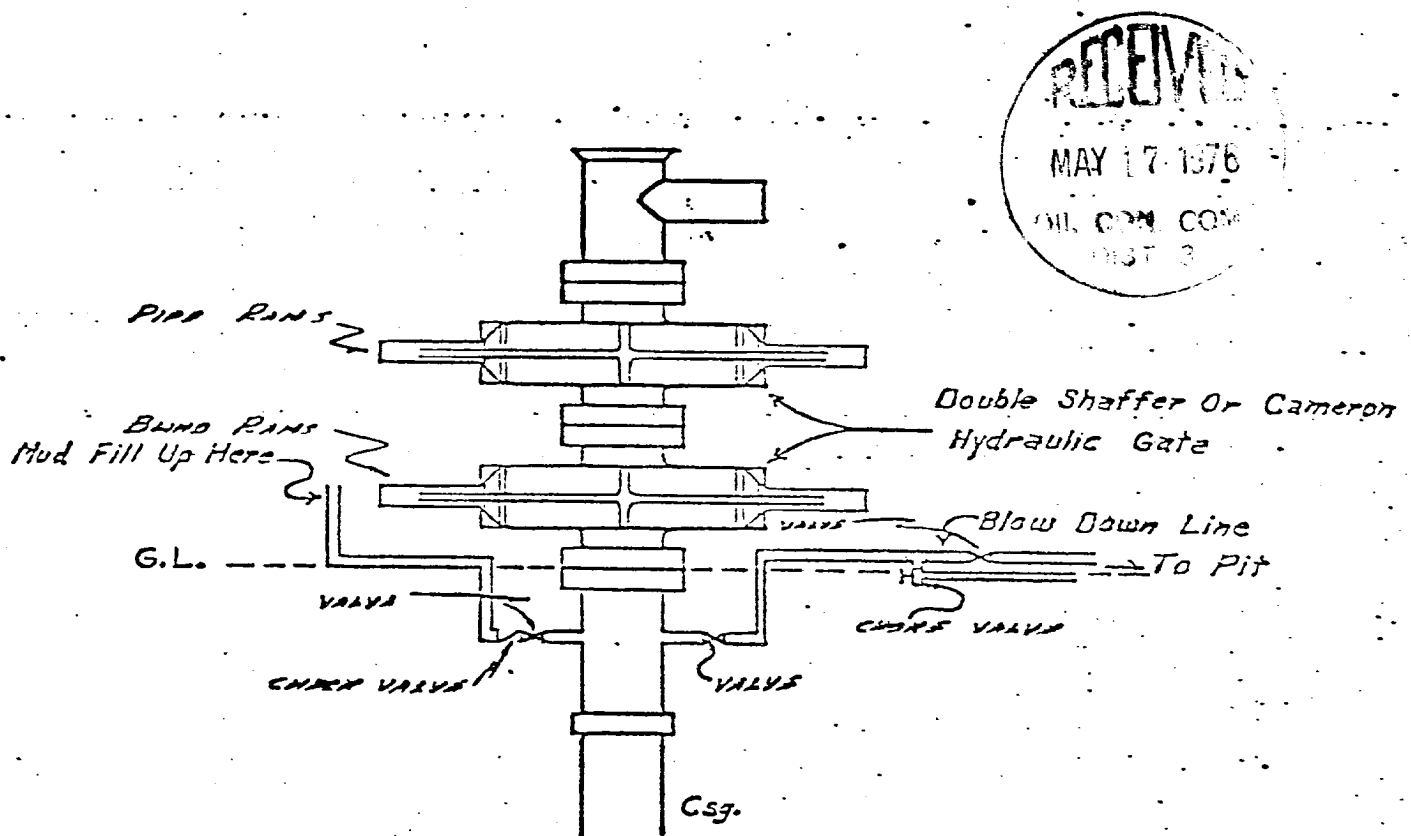
LTR



Job separation sheet

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications

AXI APACHE 0-9



NOTE:

Manual and hydraulic controls with closing unit no less than
75' from well head.