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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION		
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
OIL /	- :			
TRANSPORTER GAS	1			
OPERATOR				
PRORATION OFFICE				
Operator				
Continental O	il Company			
P. O. Box 460	, Hobbs, New Mexico 882	40		
Reason(s) for filing (Check proper box		Other (Flease explain)		
New Well	Change in Transporter of:			
Secompletion	Dry Go	ıs ☐ Effective 7-1	L-78 .	
Change in Ownership	Casinghead Gas Conde	nsate X		
DESCRIPTION OF WELL AND Lease Name	LEASE Vel. No. From Name, including F O'' 9 Blanco			
Location D	0		f. A	
Unit Letter 7 : 99	Feet From The Brack Lin	ne and 990 Feet From T	he bokel	
Line of Section 7 To	waship 25-1/ Range	4-W, NMPM, Res	arreba County	
Name or Authorized Transporter of Or	••	Address (Give address to which approv		
Continental Oil Comp		Address Give address to which approx		
Gas Company of New :		1201 Elm Street, Dalla		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Whe	<u> </u>	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Ci. Well Gas Well	New Well Workover Deeper.	Plug Back Same Resty, Diff. Resty,	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Jace Compile freedy to 1 Tour	1	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
		ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		·		
			+	
	·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas ii	ft, etc.)	
Date First New Oil Run To Tanks	24.0 01 1000			
Length of Test	Tuping Pressure	· Casing Pressure	Choke Size	
	Cil + Bbls.	Water-Bble.	Gae -MCF Cal	
Actual Prod. During Test	C11-22.8.		AUC 1.4 1978	
: <u> </u>		<u> </u>	HUULIU	
CAS WELL			OIL CON. COM.	
Actual Prog. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravit of Condensate	
	1	1	and the same of th	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size	
	:	011 001105511	A TION COMMISSION	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION	
		ABBROVED		

nereby certify that the rules and regulations of the Oil Conservation limmussion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

5. znatwe /

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Administrative Supervisor

August 11, 1978

This form is to be filed in compliance with RULE 1104.

Original Status

BY_

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TENLET DEWEZ

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.