Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesla, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TC	TRANS	SPORT OIL	<u> AND N</u>	<u>ATURA</u>	LGAS					
Operator Conoco Inc.							30	0392	421	700	
Address 3817 N.W. Exp	receman (lk lahom	a City (OK 731	12	•					
Reason(s) for Filing (Check proper box		KIGHOM	u 0103, 0		Ther (Pleas	e explain)		· · · · · ·		······	
New Well		hange ja Tra	nsporter of:	<u>.</u>	, , , , , , , , , , , , , , , , , , , ,	·	-				
Recompletion	Oit	Dr.	Gas 📋								
Change in Operator	Casinghead C	Im 🛮 Co	ndensate 🔼								
change of operator give name ad address of previous operator											
•	ANDIFAC	#P								•	
I. DESCRIPTION OF WELL Lease Name,			d Name Inched	ine Borneti			Wind or	Lease		Lease No.	
10 10/ 15					WIDER CLIFFS So.			ederal or Fe	. 0	C-/22	
Location	 l		HACO FIC	<i>(uled)</i>	LIFF	٠٠.	1/10	DIMN		700	
Unit LetterP	. 99	<i>O</i> Fa.	et From The	5	Line and	990	Fac	t From The	E	Line	
(1)	ata 25%		1	`	NMPM.	Ro	1	Z (13 A		County	
			nge 4u	<u> </u>		1710	15-16	KIDA	L	County	
II. DESIGNATION OF TRANSporter of Oil		Condensate				s to which	approved	copy of this f			
SIANT REFINIUS			PADS	13733 /	1. Scor	rsbale	Kd. 5	CONKIN	6-AZ	RISUT	
Name of Authorized Transporter of Ca		. 11	Dry Gas	Address (Give oddre:	s to which	appr fred	copy of this j	9 1 10 10 10	send)	
GAS COMPANY			aço'	17.0.1	>0,C/2	399, C	100	NPIE	E'WI	4 8740	
I well produces oil or liquids, ()	Unit S	ec. Tw	7p. Rge.	Is gas act	ually conne	cted7	When	7	•		
this production is commingled with the	l		Laive commiss	line order a			ــــــــــــــــــــــــــــــــــــــ				
V. COMPLETION DATA			¥	· !						· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completic		Oil Well	Gas Well	New W	eli Work	over [Эеереп	Plug Back	S-me Res	'v Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	L	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation			Top Oil/Gas Psy			Tubing Depth			
Perforations					D				Depth Casing Shoe		
	79-9	nnia a	A CINICI ANIII	CELLEN	1714CI B1	CORD		<u> </u>			
HOLE SIZE	TUBING, CASING A HOLE SIZE CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT .			
HOLE SIZE	CASII	CASING & TUBING SIZE			UEFI	n se i					
											
		·						<u> </u>			
. TEST DATA AND REQU									e e.# 44	4 1	
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	volume of i	oad oil and mus			lop allowal low, pump,			JOX 3141 24	note 1.)	
Date Link Liew Oil Van 10 1way	Date of Test				, mealou (a	ion, pary,	gas 191, c				
Length of Test	Tubing Press	Tubing Pressure			Casin Piesase			Choke Size			
Actual Prod. During Test	Oll Bhis	Oil - Bbis.			die.			Cas- MCF			
Actual Floor During Test	Oil - Bois.				OCT	· 2 130	30				
GAS WELL					<u> </u>						
Actual Prod. Test - MCF/D	Length of Te	at .		Bble. Co	denmie/M	MCI'Y	DIV	Gravity of	Cor Jenanie		
					Bbis. Condensate/MMCP DIST. 3			and the second second			
Festing Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			recoure (Shi	st-ln)		Choke Size	<u> </u>		
UI OPERATOR CERTIFIC	ICATE OF	COL MY	LANCE					<u> </u>			
VI. OPERATOR CERTIF				11	OIL	CONS	ERV	ATION	DIVIS	ION -	
I hereby certify that the rules and re Division have been complied with a						· · · ·					
is true and complete to the best of a				n	ata Anr	roved		OCT (3 199	n .	
1 (A . b					ate Apr	v okan			المرابط الكنيان -	<u> </u>	
www Bales				II p	/		_		\sim 1	/	
Signature IAA J. E. Barton	Adminis	<u>str</u> ativ	e Supr.				6 ~	**	Man	8	
Printed Name	(405	T	itie	т	tle		SUP	ERVISO	R DIST	RICT #3	
Date Date	1403		312U one No.	11			,				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.