

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1421
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache

Lease No. 65

OF THE INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla C

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

South Blanco PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 16, T-25-N, R-4-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR		7159' GL
3. ADDRESS OF OPERATOR		
P. O. Box 990, Farmington, NM 87401		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		

950'S, 1780'E

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

☒

ALTERING CASING

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

(Other)

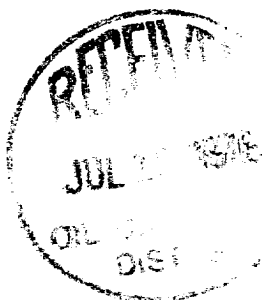
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-18-76 Tested surface casing; held 600#/30 minutes.

06-23-76 TD 3698'. Ran 145 joints 2 7/8", 6.4#, H-40 production casing, 3688' set at 3698 Baffle set at 3687'. Cemented with 206 cu. ft. cement. WOC 18 hours. Top of cement at 2750'.

06-25-76 Tested casing to 4000#--OK. PBDT 3687'. Perf'd 3533', 3538', 3565', 3569', 3579 3585', 3590', 3605' with 1 shot per zone. Frac'd with 54,600 #--10/20 sand and 49,770 gallons treated water. Dropped no ball sets. Flushed with 966 gallon water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

July 9, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side