

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special			Test Date 2-5-77		
Company Chace Oil Company			Connection		
Pool Ballard P.C.			Formation Pictured Cliffs		
Completion Date 1-18-77		Total Depth 3250'		Plug Back TD 3041'	Elevation 7045'
Csg. Size 4.500	Wt. 9.50	d 4.090	Set At 3061	Perforations: From 2833.5 To 2846.5	
Tbg. Size 1.900	Wt. 2.90	d 1.610	Set At 2840	Perforations: From open To ended	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple single				Packer Set At none	Farm or Lease Name Jicarilla 70
Producing Thru tubing		Reservoir Temp. °F 90 @ 3250	Mean Annual Temp. °F -----	Baro. Press. - P _a 12.0	Well No. 4
L 2840	H 2840	G _g 0.70	% CO ₂	% N ₂	% H ₂ S
Prover	Meter Run	Taps	County Rio Arriba, State New Mexico		

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
1.	3/4" T.H.C.						700	60	700		7 day
2.							20		160		3 hrs.
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.3650		32	1.0000	0.9258	1.0000	366
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator G _{rs} _____ X X X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 712	P _c ² 506,944	(1) $\frac{P_c^2}{P_r^2 - P_w^2} = 1.0619$	$\left[\frac{P_c^2}{P_r^2 - P_w^2} \right]^n = 1.0524$	
NO	P _r ²	P _w	P _r ²	P _c ² - P _w ²
1		172	29584	477360
2				
3				
4				
5				

Absolute Open Flow	385	Mcfd @ 15.025	Angle of Slope θ	Slope, n 0.81
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Remarks: _____

Approved By Commission:	Conducted By: Royce McCarry	Calculated By: Ewell N. Walsh	Checked By:
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