

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION (AND SERIAL NO.)
Lse. Contract #149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Apache "F"

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Otero: Pictured Cliffs and Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T25N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 817, Seminole, Texas 79360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FNL and 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Gr. 6869'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4,070' TD by Driller, 4,058' by Loggers:

WOC 18 hrs. after running, setting and cementing 8-5/8"OD sur. csg. (Re: Sundry Notice dated 9/19/76) TH W/bit, test csg. to 1000# O.K. 9/19/76, drilled a 7-7/8" hole to TD at 4,070' 9/24/76, cond. hole and Dresser-Atlas logged well 9/25/76 with DILL-SP -GR 4056 to 60', tag btm. @ 4,058 by wire line measurement, CFD W/CN GR & Caliper 4056 to 261' conditioned hole, run, set and cemented 4-1/2"OD 10.5# K-55 new casing at 4,070' (with insert float valve @ 4,037') by Halliburton with total of 715 sx. Econo-lite and Class B cement, max. PP 1600#, good returns while cementing, fin. cement job @ 4:30 PM 9/25/76 (cement circulated.)

Released Cactus Drlg. Co. rig #19 at 6:30 PM 9/25/76. Turned well over to Production Department to complete.

Prod. Dept. will be moving in a completion unit when available.

18. I hereby certify that the foregoing is true and correct

SIGNED E. Griffin TITLE Supervisor, Drlg. Adm. Serv. DATE 9/27/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: