| | | | , |
|--|---------------------------------------|--|---|
| DISTRIBUTION SANTA FE / | | L CONSERVATION COMMISSION ST FOR ALLEMABLE | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 |
| U.S.G.S. LAND OFFICE IRANSPORTER OIL / | AUTHORIZATION TO T | AND RANSPORT OIL AND NATURAL | GAS |
| OPERATION OFFICE | | | |
| Operator | | | |
| Address Dr ~ D. Mor | nument, New Mexico | 88265 | , |
| roson(s) for fire heck roper be | | Other (Please explain) | |
| F completion C ange in Ownersh | \equiv | Down hole c | ommingled |
| If ange of ownership give name an didre previous owner | | · | |
| DI CR ON OF WELL AND | D LEASE | Formation So. Blanco of Lea | Se Larry Mo |
| J. Apache "F" | | ra, Pictured Cliffs Foder | |
| ∮ | 90 Feet From The North | Line and 1650 Feet From | The East |
| Line of Section 22 T | Cownship 25N Range | 5W , NMPM, Rio | Arriba County |
| Name of Authorized Transporter of C Permian Corporati Name of Authorized Transporter of C El Paso Natural C If well produces oil or liquids, eive location of tanks. | on asinghead Gas of Dry Gas X | Box 3119, Midland, Address (Give address to which appro- Box 1492, E1 Paso, Is gas actually connected? Yes | oved copy of this form is to be sent) Texas 79999 |
| his production is commingled w | with that from any other lease or poo | ol, give commingling order number: | |
| Desi: e of Complet | | 1 1 | Plug Back Same Resty, Diff, Resty, |
| Date Spuc: 9-17-78 | Date Compl. Ready to Prod. 1-7-77 | Total Depth 4070' | 9.B.T.D. 3995 DOD |
| Elevations (DF, RKB, RT, GR, etc.) | | Top Oll/Gas Pay | Tubing Depth |
| 6869 GR | P.C.→Chacra | 3048', 3900' | 3918 Depth Casing Shoe |
| | TUBING, CASING, A | ND CEMENTING RECORD | |
| SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12½' 7-7 | 8-5/6" 43" | 264' 4070' | 250 sks. 715 sks |
| /-/; | 42 | 4070 | 715 sks. |
| TEST DATA AND REQUEST I | | t after recovery of total volume of load oil depth or be for full 24 hours) | and must be equal to or exceed top allow- |
| OIL WELL Date First New Oil Bun To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Cosing Pressure | Choke Size |
| Actual Fred, During Test | Cil-Bbl. | Water - Bbls. | Gas - MCF |
| GAS WELL | | | |
| Actual Frod. Test-NCF/D | Length of Test | Bbls. Condendate/MMCF | Gravity of Condenses |
| Testing Method (pitot, back pr.) | Tuling Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

. CERTIFICATE OF COMPLIANCE

Supv. Adm. Ser.

9-25-78

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(line)

OIL CONSERVATION COMMISSION

SEP 27 (193) APPROVED_ Kanirick By Original Signed by A. 1029.5 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.

All rections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply alread wells.