Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY	Lse. Contract #9	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	Jicarilla Apache	
GAS WELL X OTHER	7. UNIT AGREEMENT NAME	
erada Hess Corporation 4+++ Daillin C	8. FARM OR LEASE NAME	

WELL NAME Att: Drilling Services J. Apache "A" 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 2040, Tulsa, Oklahoma 74102 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

At surface 10. FIELD AND POOL, OR WILDCAT Utero: Pictured Cliffs and 960' FSL and 1690' FWL Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T25N, R5W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE Gr. 6910' Rio Arriba New Mexico 16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

				and of Hones, Report, of Office Daily		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other) ESCRIBE PROPOSED OR CO	MPLETED O	CHANGE PLANS		(Other) Spudding X (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Cactus Drlg. Co. rig #19 and spudded a $12\frac{1}{5}$ " hole at 10 PM, 9/26/76, drilled to 225', cond. hole, run, set 8-5/8"OD 24# K-55 new casing at 225' and cemented by B.J. W/225 sx. Class B cement with max. PP 1000#, circ. est. 80 sx. cement to surface, fin. cmt. job @ 8:30 AM 9/27/76, WOC 13 hrs., , trip in W/7-7/8" bit, tested csg. to 1000#, held O.K., drilled out cement and float equipt. 183 to 225' and started drilling out under surface csg. @ 1 AM, 9/28/76.

Plan to drill to a PTD of 4,050' +/-, log well and complete in zones as above if log indicates production.

that the foregoing is true and correct THILE Supervisor, Drlg. Adm. Serv. DATE 9/28/76 (This space for Federal or State office use) APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: