

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R356.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐					
2. NAME OF OPERATOR		U. S. GEOLOGICAL SURVEY										
3. ADDRESS OF OPERATOR		DURANGO, COLO.										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		Drawer D, Monument, New Mexico 88265										
At surface 890' FNL & 890' FWL												
At top prod. interval reported below as above												
At total depth												
14. PERMIT NO.		DATE ISSUED										
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD				
10-5-76		10-25-76		12-17-76		6877' GR.						
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS				
7500'		7440'				→		0-7500'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		7302' - 7353' - Dakota					25. WAS DIRECTIONAL SURVEY MADE		Totco only			
26. TYPE ELECTRIC AND OTHER LOGS RUN		Densilog, dual induction focused log, comp. densilog & neutron log					27. WAS WELL CORED		No			
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9-5/8"		32.3#		374'		13-3/4"		350 sks.		None		
5-1/2"		15.5# & 17#		7498'		7-7/8"		1350 sks.		None		
29. LINER RECORD										30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		
										1-1/2"		
										7366'		
										-		
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7302' - 7306', 7314' - 7317', 7328' - 7332', 7342' - 7353' w/2 shots per ft.										DEPTH INTERVAL (MD)		
										7302' - 7353'		
										AMOUNT AND KIND OF MATERIAL USED		
										43,000# sand & 1428 bbls.		
										KCl water w/ball sealers.		
33.* PRODUCTION												
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)					
12-17-76		Flowing					Shut in pending gas conn.					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		
12-17-76		3 hrs.		8/64"		→		22		75		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		
947#		1500#		→		176		4646 AOB		96		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented 75 MCF gas for test only.					TEST WITNESSED BY					
35. LIST OF ATTACHMENTS		Logs as above & inclination report					Verbal approval Ed Schmidt					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED		E. B. Fisher					TITLE		Supv. Adm. Ser.		DATE	
											1-11-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formations, and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

STATE OF TEXAS, COUNTY OF DALLAS, SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Kirtland -	2634	
				Fruitland	2969	
				Pic. Cliffs	3020	
				Lewis Sh.	3817	
				Chacra	3947	
				B. Chacra	4657	
				Cliff House	4742	
				Menefee	5168	
				Pt. Lookout	5345	
				Mancos	6309	
				U. Gallup	6479	
				L. Gallup	6638	
				Tocito	6777	
				Sanastee	6877	
				L. Mancos	7078	
				Greenhorn	7170	
				Graneros	7299	
				Dakota	7396	
				L. Dakota	7443	
				Burro Canyon		