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	DISTRIBUTION	1		
Ì	SANTA FE	1	ONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Eliective 1-1-65
		1	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
	LAND OFFICE	4		
	TRANSPORTER OIL			
	GAS)	+	I .	
	OPERATOR	4		
1.	PRORATION OFFICE Operator	<u> </u>		
	Amerada Hess Co	rporation		
	Drawer D. Monum		Other (Please explain)	
	Reason(s) for filing (Check proper box		Other (Flease explain)	·
	New We!!	Change in Transporter of:		•
	Recompletion	Oil Dry Ga	 	
	Change in Ownership	Casinghead Gas Conder	isate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	A Larra No
	Lease Name	Daein	Carre Federa	
	J. Apache "A"	9 O tero - Dakot	a State, Federa	Federal 9
	Location			
	Unit Letter D : 890	Feet From The North Lin	se and 890 Feet From	The West
			-	
	Line of Section 36 Tov	waship 25N Range 5W	, NMPM, Rio A	rriba County
Ш.	DESIGNATION OF TRANSPORT	<mark>TER OF OIL AND NATURAL GA</mark>	is	
	Name of Authorized Transporter of Oil	or Condensate K	Address (Give address to which appro	ved copy of this form is to be sent)
	Permian Corporation		Box 3119, Midland, Te	xas 79701
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	El Paso Natural Gas	Co.	Box 1492, El Paso, Te	xas 79999
	the sale and an income	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	If well produces oil or liquids, give location of tanks.	D ! 36 25N 5W	No	
		th that from any other lease or pool,	give commingling order number:	1
	COMPLETION DATA	in that from any other lease or poor,	Five committeeing order names.	
. v .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)	X	i i i i
				1 <u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1			P.B.T.D. 7440'
	10-5-76	Date Compl. Ready to Prod. 12-17-76 Name of Producing Formation	Total Depth	1
	10-5-76 Elevations (DF, RKB, RT, GR, etc.)	12-17-76 Name of Producing Formation	Total Depth 7500 Top Oil/Gas Pay	7440'
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR	12-17-76	Total Depth 7500	7440 Tubing Depth
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations	12-17-76 Name of Producing Formation Dakota	Total Depth 7500 Top Oil/Gas Pay 7302	7440 Tubing Depth
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7	Total Depth 7500 ' Top Oil/Gas Pay 7302 ' 342' - 7353'	7440 ^t Tubing Depth 7366 ^t Depth Casing Shoe
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 -	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND	Total Depth 7500 Top Oil/Gas Pay 7302	7440 ^t Tubing Depth 7366 ^t Depth Casing Shoe
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 -	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 7500 Top Oil/Gas Pay 7302 342 - 7353 CEMENTING RECORD DEPTH SET	7440 Tubing Depth 7366 Depth Casing Shoe 7498
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 - HOLE SIZE 13-3/4"	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	Total Depth 7500 ' Top Oil/Gas Pay 7302 ' 342 ' - 7353 ' CEMENTING RECORD DEPTH SET 374 '	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 -	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 7500 Top Oil/Gas Pay 7302 342 - 7353 CEMENTING RECORD DEPTH SET	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks.
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 - HOLE SIZE 13-3/4"	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	Total Depth 7500 ' Top Oil/Gas Pay 7302 ' 342 ' - 7353 ' CEMENTING RECORD DEPTH SET 374 '	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks.
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 - HOLE SIZE 13-3/4" 7-7/8"	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"	Total Depth 7500 ' Top Oil/Gas Pay 7302 ' 342 ' - 7353 ' CEMENTING RECORD DEPTH SET 374 ' 7498 '	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks.
v.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST F	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 - 7353 1 D CEMENTING RECORD DEPTH SET 374 1 7498 1	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks.
v.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOLL WELL	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 7500 ' Top Oil/Gas Pay 7302 ' 342 ' - 7353 ' CEMENTING RECORD DEPTH SET 374 ' 7498 '	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks.
v .	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST F	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2"	Total Depth 7500 Top Oil/Gas Pay 7302 342 - 7353 CEMENTING RECORD DEPTH SET 374 7498 fter recovery of total volume of load oil puth or be for full 24 hours)	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks.
v .	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 7500 Top Oil/Gas Pay 7302 342 - 7353 CEMENTING RECORD DEPTH SET 374 7498 fter recovery of total volume of load oil puth or be for full 24 hours)	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks.
v .	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOLL WELL	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 7500 * Top Oil/Gas Pay 7302 * CEMENTING RECORD DEPTH SET 374 * 7498 * Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in page 14)	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks.
v.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 7500 * Top Oil/Gas Pay 7302 * CEMENTING RECORD DEPTH SET 374 * 7498 * Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in page 14)	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks. and must be equal to or exceed top allow- Choke Size Gds-MCF, AN 13 1977
v.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks. and must be equal to or exceed top allow- Choke Size Gds-MCF, AN 13 1977
v .	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 Sks. 1350 Sks. and must be equal to or exceed top allow- Choke Size Gde-MCFAN 13 1977 Choke Size Choke Size
V.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 fter recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	7440 Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 Sks. 1350 Sks. and must be equal to or exceed top allow- Choke Size Gde-MCFAN 13 1977 Choke Size Choke Size
v .	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bble.	Total Depth 7500 * Top Oil/Gas Pay 7302 * 342 * - 7353 * CEMENTING RECORD DEPTH SET 374 * 7498 * Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbie.	Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks. and must be equal to or exceed top allow- Chake Size Gde-MCFAN 13 1977 OIL CON. COM. DIST. 3
v.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	12-17-76 Name of Producing Formation Dakota 73171, 73281 - 73321, 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF	Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 Sks. 1350 Sks. and must be equal to or exceed top allow- If, etc.) Choice Size Gds-MCFAN 13 1977 OIL CON. COM. DIST. 3 Gravity of Condensate
V.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOR THE SIZE OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 601	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs.	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 Ifter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 3.4 MCF/bb1.	Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 Sks. 1350 Sks. 1350 Sks. Choice Size Choice Size OIL CON. COM. DIST. 3 Gravity of Condensate 46.5 sorr.
v .	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in)	Total Depth 7500 * Top Oil/Gas Pay 7302 * 342 * - 7353 * D CEMENTING RECORD DEPTH SET 374 * 7498 * Ster recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bble. Bbls. Condensate/MMCF 3.4 MCF/bbl. Casing Pressure (Shut-in)	Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 Sks. 1350 Sks. 1350 Sks. Choke Size Choke Size OIL CON. COM. DIST. 3 Gravity of Condensate 46.5 sorr. Choke Size
v.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOR THE SIZE OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 601	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs.	Total Depth 7500 * Top Oil/Gas Pay 7302 * 342 * - 7353 * D CEMENTING RECORD DEPTH SET 374 * 7498 * Ster recovery of total volume of load oil path or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 3.4 MCF/bbl. Casing Pressure (Shut-in) 1552#	Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks. 1350 sks. Chake Size OIL CON. COM. OIL CON. COM. OIL CON. COM. Choke Size 46.5 sorr. Choke Size 8/64"
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 601 Testing Method (pitot, back pr.) Back pressure	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1062#	Total Depth 7500 * Top Oil/Gas Pay 7302 * 342 * - 7353 * CEMENTING RECORD DEPTH SET 374 * 7498 * Ster recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 3.4 MCF/bbl. Casing Pressure (Shut-in) 1552 # OIL CONSERVA	Tubing Depth 7366 Depth Casing Shoe 7498 SACKS CEMENT 350 sks. 1350 sks. 1350 sks. Choke Size Gde-MCFAN 13 1977 OIL CON. DIST. 3 Gravity of Condensate 46.5 sorr. Choke Size 8/64" ATION COMMISSION
	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306, 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 601 Testing Method (pitot, back pr.)	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1062#	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 Iter recovery of total volume of load oil repth or be for full 24 hours) Producing Method (Flow, pump, gas list) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF 3.4 MCF/bb1. Casing Pressure (Shut-in) 1552# OIL CONSERVA	Tubing Depth 7366' Depth Casing Shoe 7498' SACKS CEMENT 350 sks. 1350 sks. 1350 sks. Choke Size OIL CON. OIL CON. OIST. 3 Gravity of Condensate 46.5 gorr. Choke Size 8/64" ATION COMMISSION
VI.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cill Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 601 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIAN	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1062# CE	Total Depth 7500 * Top Oil/Gas Pay 7302 * 342 * - 7353 * CEMENTING RECORD DEPTH SET 374 * 7498 * Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure Water-Bble. Bbls. Condensate/MMCF 3,4 MCF/bbl. Casing Pressure (Shut-in) 1552 # OIL CONSERVA	Tubing Depth 7366' Depth Casing Shoe 7498' SACKS CEMENT 350 sks. 1350 sks. 1350 sks. Choke Size OIL CON. OIL CON. OIL CON. Choke Size 46.5 sorr. Choke Size 8/64" ATION COMMISSION
VI.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 601 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs. Tubing Pressure (shut-in) 1062# CE regulations of the Oil Conservation with and that the information given	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 Ifter recovery of total volume of load oil pepth or be for full 24 hours) Producing Method (Flow, pump, gas listed to the form of	Tubing Depth 7366' Depth Casing Shoe 7498' SACKS CEMENT 350 sks. 1350 sks. 1350 sks. Choke Size OIL CON. OIL CON. OIL CON. Choke Size 46.5 sorr. Choke Size 8/64" ATION COMMISSION
VI.	10-5-76 Elevations (DF, RKB, RT, GR, etc.) 6877 GR Perforations 7302 - 7306 7314 - HOLE SIZE 13-3/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 601 Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and	12-17-76 Name of Producing Formation Dakota 7317', 7328' - 7332', 7 TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-in) 1062# CE	Total Depth 7500 1 Top Oil/Gas Pay 7302 1 342 1 - 7353 1 CEMENTING RECORD DEPTH SET 374 1 7498 1 Ifter recovery of total volume of load oil pepth or be for full 24 hours) Producing Method (Flow, pump, gas listed to the form of	Tubing Depth 7366' Depth Casing Shoe 7498' SACKS CEMENT 350 sks. 1350 sks. 1350 sks. Choke Size Gda-MCFAN 13 1977 OIL CON. DIST. 3 Gravity of Condensate 46.5 sorr. Choke Size 8/64" ATION COMMISSION 7/77 A. R. Kendrick

EB Disker (Signature)

(Title)

(Date)

Supv. Adm. Ser.

1-11-77

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply