

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other   
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other

2. NAME OF OPERATOR  
Amerada Hess Corporation

3. ADDRESS OF OPERATOR  
Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements)  
At surface 1320' FNL & 1320' FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. FARMINGTON RESOURCE AREA DATE ISSUED OCT 02 1985

15. DATE SPUDDED 10-5-76 16. DATE T.D. REACHED 10-26-76 17. DATE COMPL. (Ready to prod.) 9-26-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6877' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7500' 21. PLUG, BACK T.D., MD & TVD 7440' (6518' Bridge plug depth) 22. IF MULTIPLE COMPL., HOW MANY\* 1 23. INTERVALS DRILLED BY 0-7500' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
6380' to 6400', Gallup 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
No additional logs run 27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	374'	13-3/4"	350 sks.	-
5-1/2"	15.5# & 17#	7498'	7-7/8"	1350 sks.	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6228'	-

31. PERFORATION RECORD (Interval, size and number)  
6380' to 6400', .44" - 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6380' - 6400'	313 bbls. KCl water, 55,000# sand, 900 SCF nitrogen

33.\* PRODUCTION

DATE FIRST PRODUCTION 9-17-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2"x1-1/4"x12'x16' RHBC WELL STATUS (Producing or shut-in) Pumping.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-26-85	24	-	→	29	17	6	586

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	29	17	6	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented during testing. TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.B. Fisher TITLE Supv. Adm. Ser. DATE OCT 01 1985  
9-27-85

5. LEASE DESIGNATION AND SERIAL NO.  
Jic. Contract 9

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
J. Apache "A"

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Otero Gallup

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA  
Sec. 36, T25N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
N.M.

OIL CON. DIV. DIST. 3  
RECEIVED  
SEP 30 1985

ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland-	2634'	
Fruitland	2969'	
P4c. Cliffs	3020'	
Lewis Shale	3817'	
Chacra	3947'	
B. Chacra	4657'	
Cliff House	4742'	
Menefee	5168'	
Pt. Lookout	5345'	
Mancos	6309'	
U. Gallup	6479'	
L. Gallup		