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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

	REQUEST FO	NSPORT OIL	E AND AU	RAL GA	S			
pensior TO TRANSPORT OIL AND NATORAL C					Well API No.			
AMERADA HESS CORPORATION					30-039-21235			
dress		00065						
	NEW MEXICO	88265	Other (F	lease explai	m)			
ason(s) for Filing (Check proper box)	Change in	Transporter of:			PLETED	IN CHACE	RA.	
w Well		Dry Gas						
Tomproduce T	Casinghead Gas	_						
hange in Operator hange of operator give name								<u></u>
address of previous operator								
DESCRIPTION OF WELL	Formation Kind		Kind of	of Lease Lease		se No.		
ase Name I CADILLA ADACHE "A" Well No. Pool Name, Including the Control of the			& Loumeron			ederal or Fee	CONTRACT 9	
ICARILLA APACHE "A"	9	OTERO C	311/1010/1					
ocation Their Letter D	. 890	Feet From The NOF	RTH Line an	d 890	Fee	From The _	WEST	Line
Unit Letter	_ :							Country
Section 36 Township	p 25N	Range 5W	, NMP	vi, RIO	ARRIBA			County
I. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS					
ame of Authorized Transporter of Oil	X or Conden	sate	ADDRESS (CIVE &	ddress to wi	iich approved (copy of this fo CON NIM	rm is to be sei 97/100	u)
STANT REFINING	P.O. BOX 256, FARMINGTON, NM 87499							
lame of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TEXAS 79999							
<u>L PASO NATURAL GAS CO</u>		Twp. Rge.	Is gas actually connected? When				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
well produces oil or liquids, ve location of tanks.	Unit Sec.	125N 15W	YES		i		1	
this production is commingled with that			ing order number	·				
V. COMPLETION DATA	,							bior no de
	Oil Wel		New Well	Workover	Deepen		Same Res'v	Diff Res'v
Designate Type of Completion		X	Total Domb		<u> </u>	X P.B.T.D.	<u> </u>	
Date Spudded	Date Compl. Ready to		Total Depth			3945	ı	
10-78-76	11-15-90			7500 ¹ Top Oil/Gas Pay		Tubing Depth		
levations (DF, RKB, RT, GR, etc.)				3838'			3810'	
5877 GR CHACRA			1 3030			Depth Casin	ng Shoe	
	יבטו							
マロマロ・ニマストロ・ ルーイスケノ・一づと	የ ክሣ '							
3838'-3850' & 3852'-38	TUBING	, CASING AND	CEMENTIN	G RECO	ND	T		
	TUBING	, CASING AND UBING SIZE	CEMENTIN	EPTH SE	ι Φ		SACKS CEM	
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HOLE SIZE	TUBING CASING & T		CEMENTIN	374' 7,498'	t D	PRE		RAN
HOLE SIZE	TUBING CASING & 1 9-5/8"		CEMENTIN	374'	RD r	PRE	VIOUSLY	RAN
HOLE SIZE 13-3/4" 7-7/8"	TUBING CASING & 1 9-5/8" 5-1/2" 1.9#	UBING SIZE		374' 7,498' 3,810'		PRE PRE	VIOUSLY VIOUSLY	RAN RAN
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.