

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Lease Contract #11

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Apache "B"

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Gr. Dakota
Pictured Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T24N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 817, Seminole, Texas 79360

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL and 1500' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 6595', KB 6612'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6,800' TD by Driller:

After drilling out under 8-5/8" OD surface casing (Re: Sundry Notice and Report dated 7/8/76) drilled a 7-7/8" hole to 6,800' total depth by driller 7/23/76, conditioned hole and made several attempts to log well, after making several attempts to log well and conditioned hole after each attempt, still unable to get logging tools below 3761' (various bridges and tight hole 2986 to 704'), logged well with Elect. Induction log by Dresser-Atlas 7/25/76 from 3754 to 3000', circ. and conditioned hole and making short trips for a total of 64 hours to condition hole to run 5 1/2" prod. casing due to bridges and tight hole 2800' to 744', mud wt. from 9.1 to 9.5/PPG and visc. 82 to max. 350. Run, set and cemented 5 1/2" OD 15.5# new casing (6 jts. of 5-9/16" OD 15.63# new casing on bottom) at 6798' 7/28/76 with a total of 2025 sx. of econo-lite and Class B cement by Halliburton, circulated out an est. 225 sx. with float collar at 6755, D.V. tools at 5009 and 3418'. Released Cactus Drilling Co. rig at 1 PM 7/28/76. (Max. pumping press. on above cementing @ 2500#)

Will move in a completion rig at a later date, drill out and log well with GR/neutron

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Liggins

TITLE

Supervisor, Drlg. Adm. Serv.

DATE

7/29/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side