

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*

1. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPLENISH ☐ PLUG BACK ☐ REPERFORATE ☐ OTHER ☐ 14/1				2. NAME OF OPERATOR Amerada Hess Corporation				3. WELL NO. 16			
4. ADDRESS OF OPERATOR Drawer D, Monument, New Mexico 88265				5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL & 1500' FWL				6. FIELD AND NAME OF WILDCAT Dakota			
7. DATE OF COMPLETION 7-7-76				8. DATE T.D. REACHED 7-23-76				9. DATE COMPLETION (Ready to prod) 11-26-76			
10. TOTAL DEPTH, MD & TVD 6800'				11. PLUG, BACK T.D., MD & TVD				12. IF MULTIPLE COMPLET., HOW MANY?			
13. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6610' - 6680' & fr. 6718' to 6740' - Dakota				14. WAS DIRECTIONAL SURVEY MADE Yes				15. TYPE ELECTRIC AND OTHER LOGS RUN Comb. GR-N, cement bond log & collar log			
16. CASING RECORD (Report all strings set in acid) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT CEMENTED 8-5/8" OD 24# 349' 12-1/4" 275 sks. - Dowell None 5-1/2" OD & 15.5# 5-9/16" OD 15.63# (Bottom) 6798' 7-7/8" 2025 sks. Halliburton None				17. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 2-3/8" 6596' -				18. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8" 6596' -			
19. PERFORATION RECORD (Interval, size and number) 6610' to 6680' & fr. 6718' to 6740' w/2 SPF				20. ACID, SHOT, FRAMUTOP, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL 6718' - 6740' 2000 gal. 15% HCl acid 6718' - 6740' 40,000# sand & 1235 bbls. KCl water 6610' - 6680' 4000 gal. 15% KCl acid 6610' - 6680' 100,000# sand & 2412 bbls. KCl water				21. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in) 11-26-76 Pumping (2" x 1-1/4" x 16") Producing			
22. DATE OF TEST HOURS TESTED CHOKER SIZE PRESS. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS OIL PER DAY 12-29-76 24 - - - 20 49.5 5 2475:1				23. FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL CRAFTY-API (CORR.) - - - 20 49.5 5 52.2				24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Used as lease fuel H. Henry			
25. LIST OF ATTACHMENTS Three copies Compensated neutron log & three copies of cement bond log, inclination report				26. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				SIGNED E. G. Hughes TITLE Supv. Rotm. Ser. DATE 1-5-77			

*** (See Instructions and Scores for Additional Data on Reverse Side)**

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Item 22. Submit a separate continuation report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Abstract

GEOLOGIC MAPS

LOCATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.