Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Reviewd 1-1-89

NICTRICTI			
DISTRICT P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION	N DIVISION	WELL API NO.
P.O. Box 2088 DISTRICT II Santa Fe New Mexico 87504 2088		30-039-21244	
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	57504-2088	5. Indicate Type of Lease
DISTRICT III	oct	01 1993	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	OIL C	ON. O.V	6. State Oil & Gas Lease No.
STINDA ADJIT			
SUNDRY NOTICES AND REPORTS ON WEDIST. 3 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	101) FOR SUCH PROPOSALS.)	1171	TICARTILLA ADACHE
1. Type of Well:	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	JICARILLA APACHE
MET MET X	OTHER		"B"
2. Name of Operator			8. Well No.
AMERADA HESS CORPORATIO	N		16
3. Address of Operator			9. Pool name or Wildcat
DRAWER D. MONUMENT, NM	88265		BALLARD PICTURE CLIFFS
4. Well Location			
Unit Letter K: 1850 Feet From The SOUTH Line and 1500 Feet From The WEST Line			
Section 29	Township 24N Ra	nge 5W	NMPM RIO ARRIBA County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
(/////////////////////////////////////			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON X	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB .
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
AMERADA HESS CORPORATIO	N PESDECTELLLY DECLIESTS	TUAT DOODUCTIO	N DECHIDEMENTS DE SUSDENDED FOR
THE AROVE WELL HADER LO	NG TEDM CHIT IN CTATIC	OD UNITE THE HE	N REQUIREMENTS BE SUSPENDED FOR
AMERADA HESS RECOMPLETE	N THE MELLIDODE VC V DEM	UK UNIIL IHE WE	LL CAN BE PRODUCED PROFITABLY.
AMERADA HESS RECOMPLETED THE WELLBORE AS A DEMAND WELL IN DECEMBER, 1990 FROM THE BASIN			
DAKOTA TO THE BALLARD PICTURED CLIFFS FORMATION. SUBSEQUENT TESTING OF THE WELL INDICATED A SHUT-IN TUBING PRESSURE OF 150 PSIG. WHICH IS INSUFFICIENT TO BUCK THE SALES LINE PRESSURE OF			
SHIT_IN TURING DESCRIPE	ICTURED CLIFFS FORMATIO	N. SUBSEOUFNT	TESTING OF THE WELL INDICATED A
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