

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 9 PM12:42

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION

3. Address and Telephone No.

DRAWER D, MONUMENT, NEW MEXICO 88265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL & 1500' FWL, SEC. 29, T-24N, R-5W

RECEIVED
DEC 14 1994

OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
CONTRACT 11

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

J. APACHE "B" #16

9. API Well No.

30-039-21244

10. Field and Pool, or Exploratory Area

BALLARD PICTURED CLIFFS

11. County or Parish, State

RIO ARRIBA, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TA'D WELL
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

REQUEST LONG TERM SHUT-IN.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-12 THRU 10-14-94

MIRU AZTEC WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. TOH W/1-1/2" TBG. TIH W/GAUGE RING & JUNK BASKET TO 2180' & TOH. TIH W/CIBP & SET AT 2140'. SCHLUMBERGER DUMPED 5 SKS. CEMENT ON TOP CIBP. TIH W/1-2/" TBG. & CIRC. WELL W/2% KCL WATER. PRESS. TESTED CSG. TO 500 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. TOH LAYING DOWN 1-1/2" TBG. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. WELL TA'D.

AMERADA HESS CORPORATION RESPECTFULLY REQUEST A TA'D STATUS ON CAPTIONED WELL UNTIL SUCH TIME AS IT IS ECONOMICALLY FEASIBLE TO RE-ENTER WELLBORE.

AMERADA HESS RECOMPLETED THE WELLBORE AS A DEMAND WELL IN DECEMBER, 1990 FROM THE BASIN DAKOTA TO THE BALLARD PICTURED CLIFFS FORMATION, SUBSEQUENT TESTING OF THE WELL INDICATED A SHUT-IN TUBING PRESSURE OF 150 PSIG WHICH IS INSUFFICIENT TO BUCK THE SALES LINE PRESSURE OF 180 PSIG. FUTURE PLANS ARE TO EITHER RE-FRACTURE THE P.C. ZONE, SET A COMPRESSOR TO BUCK LINE PRESSURE OR RECOMLETE TO GALLUP-DAKOTA.

14. I hereby certify that the foregoing is true and correct

Signed

Title ADMIN. SVC. COORD.

Date 12-5-94

(This space for Federal or State office use)

Approved by

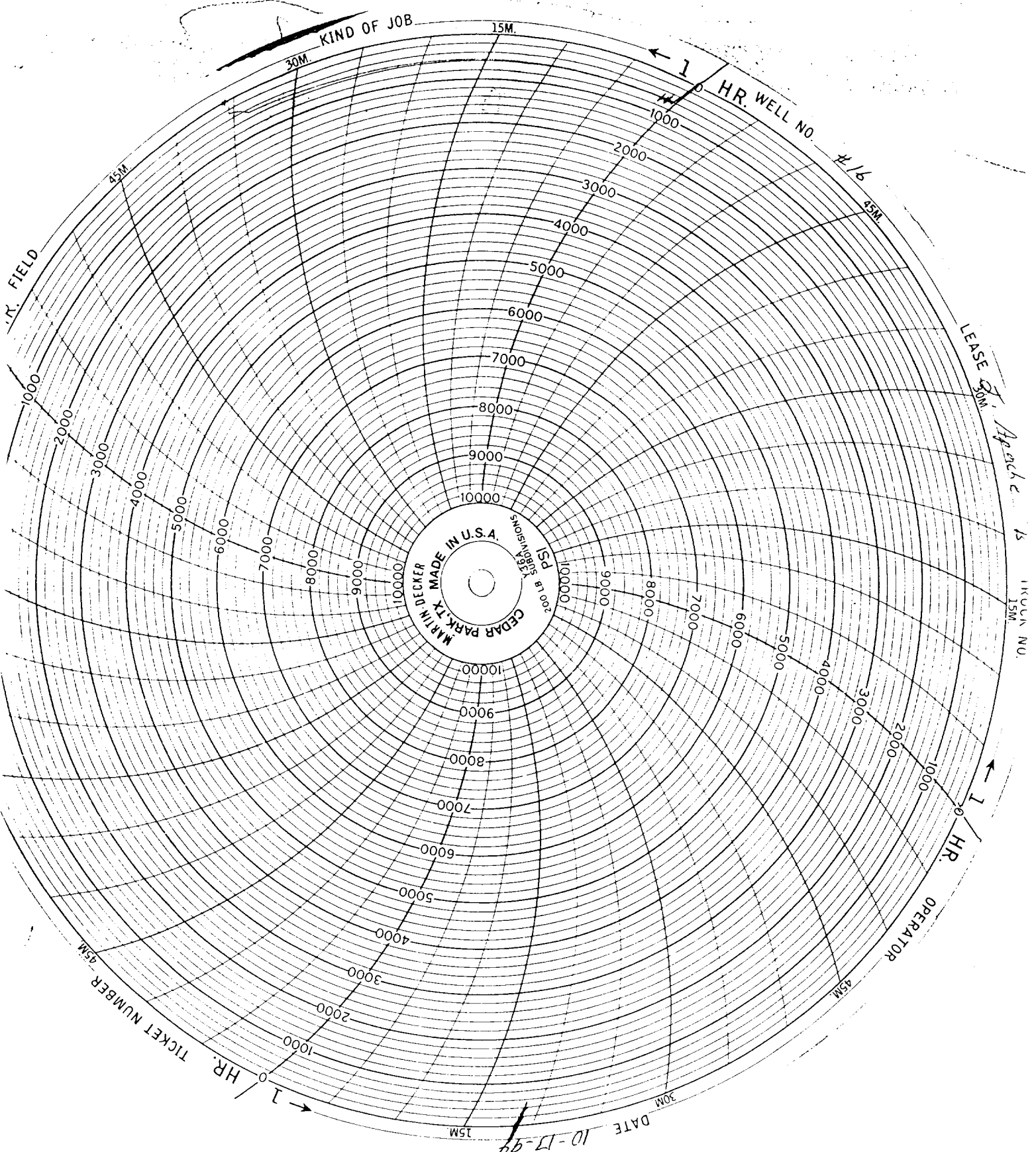
Title

for Chief, Lands and Mineral Resources

Date

DEC 13 1994

Conditions of approval, if any



KIND OF JOB

HR. WELL NO.

LEASE

HR. NO.

HR. OPERATOR

DATE 10-17-94

TICKET NUMBER

FIELD