

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Prod & Admin Serv  
SERVING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 3 PM 12:12  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1. Lease Designation and Serial No.  
**CONTRACT 11**

6. If Indian, Allotment or Tribe Name

**JICARILLA APACHE**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**J. APACHE "B" #16**

9. API Well No.

**30-039-21244**

10. Field and Pool, or Exploratory Area

**BALLARD PICTURED CLIFFS**

11. County or Parish, State

**RIO ARRIBA, N.M.**

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**AMERADA HESS CORPORATION**

3. Address and Telephone No.

**DRAWER D, MONUMENT, NEW MEXICO 88265**

4. Location of Well (Fortage, Sec., T., R., M., or Survey Description)

**1850' FSL & 1500' FWL, SEC. 29, T-24N, R-5W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **TA'D WELL**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

REQUEST LONG TERM SHUT-IN.

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-12 THRU 10-14-94

MIRU AZTEC WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. TOH W/1-1/2" TBG. TIH W/GAUGE RING & JUNK BASKET TO 2180' & TOH. TIH W/CIBP & SET AT 2140'. SCHLUMBERGER DUMPED 5 SKS. CEMENT ON TOP CIBP. TIH W/1-2/2" TBG. & CIRC. WELL W/2% KCL WATER. PRESS. TESTED CSG. TO 500 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. TOH LAYING DOWN 1-1/2" TBG. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. WELL TA'D.

AMERADA HESS CORPORATION RESPECTFULLY REQUEST A TA'D STATUS ON CAPTIONED WELL UNTIL SUCH TIME AS IT IS ECONOMICALLY FEASIBLE TO RE-ENTER WELLBORE.

AMERADA HESS RECOMPLETED THE WELLBORE AS A DEMAND WELL IN DECEMBER, 1990 FROM THE BASIN DAKOTA TO THE BALLARD PICTURED CLIFFS FORMATION, SUBSEQUENT TESTING OF THE WELL INDICATED A SHUT-IN TUBING PRESSURE OF 150 PSIG. WHICH IS INSUFFICIENT TO BUCK THE SALES LINE PRESSURE OF 180 PSIG. FUTURE PLANS ARE TO EITHER RE-FRACTURE THE P.C. ZONE, SET A COMPRESSOR TO BUCK LINE PRESSURE OR RECOMPUTE TO GALLUP-DAKOTA.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title **ADMIN. SVC. COORD.**

Date **12-5-94**

(This space for Federal or State office use)

Approved by *[Signature]*

Title **for Chief, Lands and Mineral Resources**

Date **DEC 13 1994**

Conditions of approval, if any

