

OIL CONSERVATION COMMISSION  
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 2-8-77

RE: Proposed MC ☒  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

*Carl Ulvog*

Gentlemen:

I have examined the application dated 2-7-77  
for the Continental Oil Co. AX1 Apache N#11 P-12-25N-4W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AR Hendrick

# NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

5-1-61

## APPLICATION FOR MULTIPLE COMPLETION

Operator <b>Continental Oil Company</b>		County <b>Rio Arriba</b>		Date <b>2-7-77</b>
Address <b>P.O. Box 460 - Hobbs, NM 88240</b>		Lease <b>AXI Apache N</b>		Well No. <b>11</b>
Location of Well	Unit <b>P</b>	Section <b>12</b>	Township <b>25-N</b>	Range <b>4-W</b>

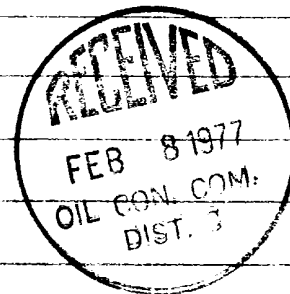
1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator, Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	South Blanco P.C.	Under Mesaverde	
b. Top and Bottom of Pay Section (Perforations)	3840 - 3848	6010 - 6030 5752 - 5878 5483 - 5522	
c. Type of production (Oil or Gas)	Gas	Gas	
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow	

4. The following are attached. (Please mark YES or NO)
- X a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, packers used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door valves, and such other information as may be pertinent.
- X b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- \_\_\_\_\_ c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- \*    d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Northwest Production, Box 990, Farmington, NM 87401

Getty Oil, Box 510, Farmington, NM 87401



\*Will follow

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification 2-7-77.

CERTIFICATE: I, the undersigned, state that I am the Administrative Supervisor of the Continental Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

NMOCC - Santa Fe (2)

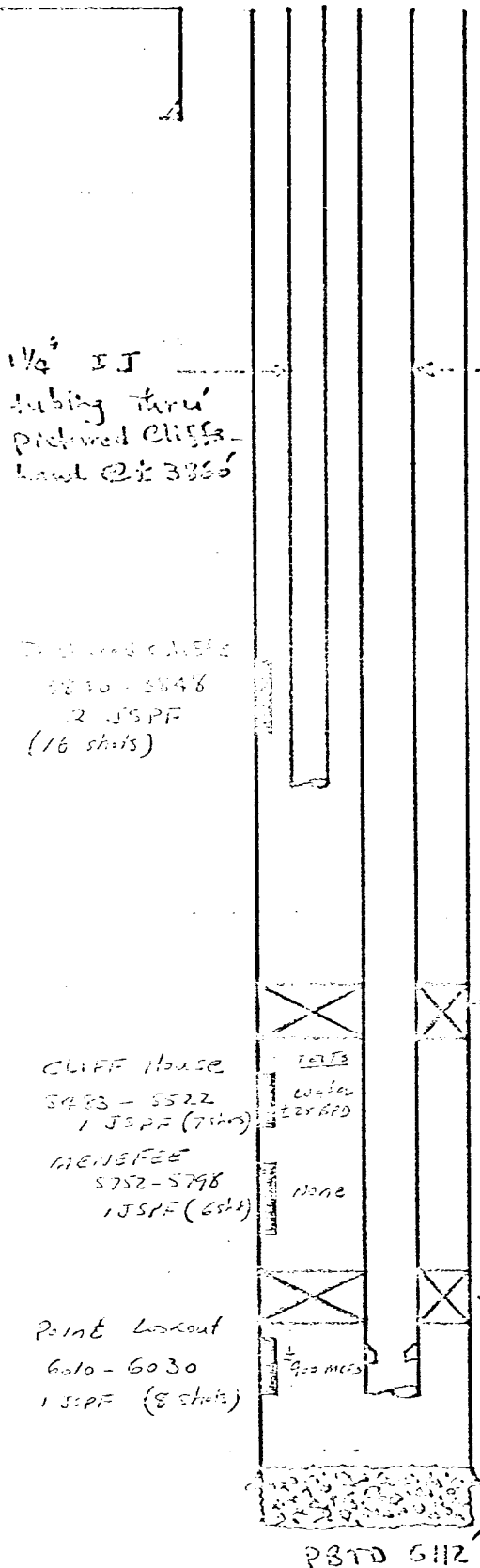
NMOCC - Aztec (2)

*[Signature]*  
Signature

- \* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard production unit in either or both of

AXI APACHE N-11  
 O' = 10' AGL  
PROPOSED

11/30/76



3 5/8" o.d. csg. 24 # K-55, set @ 566'.  
 cemented w/160 SX class B, 2 1/2" cack  
 2 1/2" Gel and another 150 SX class B  
 w/ 2 1/2" cack. Circulated.

2 3/8" J-55 tubing with 3 Juts (± 100')  
 thru "D" packer. Setting Nipple one  
 joint up from bottom.  
 use flared down collars on 2 3/8"  
 tubing and 2 1/2" tubing for  
 tail pipe.

Baker model M-21 snap-set packer  
 string packer - (prod. No. 626-21)  
 to be set @ ± 5900'

Model "D" Permanent Baker Packer  
 to be set @ ± 5950'  
 Bottom tail pipe @ ± 6050'.

5 1/2" o.d. csg. 15.5 #, K-55, set @ 6212.  
 DV1 @ 4015, DV2 @ 1773. 3 stages cont.  
 373 sx, 200 sx, 1300 sx respectively.

