## SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42 R1425.

(Other instructions on

A (002)	UNITE DEPARTMENT	D STATES	` 1	reverse side)	30. 039-2/265  5. LEASE DESIGNATION AND SERIAL NO.	
	SF078909					
	C CONSTANT ALLOTTEE OR TRIRE NAME					
APPLICATION	FOR PERMIT TO	D DRILL, DEEP	EN, OR PL	UG BAC	<u>.K</u>	
to TYPE OF WORK	L 🗆	DEEPEN 🗌	PLU	IG BACK	7. UNIT AGREEMENT NAME  Lindrith Unit  8. FARM OR LEASE NAME	
b. TYPE OF WELL OIL GAS WELL WE  2. NAME OF OPERATOR	LI, X OTHER		SINGLE ZONE	MULTIPLE ZONE	Lindrith Unit	
El Paso Natura	1 Gas Company				89	
3. Address of Operator P. O. Box 990,  4. Location of Well (Replace 890)	Farmington, No port location clearly and to S, 1750'E	1 87401 In accordance with any	State requiremen	nts.*)	South Blanco PC  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 21, T-24-N, R-2-W	
At proposed prod. zone					N.M.P.M. 12. COUNTY OR PARISH   13. STATE	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OF	·ICE*		Rio Arriba New Mexico	
15. DISTANCE FROM PROPOLOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig.) 18. DISTANCE FROM PROPOTO NEAREST WELL, DIOR APPLIED FOR, ON THE 21. ELEVATIONS (Show when	E, FT. line, if any) OSED LOCATION* RILLING, COMPLETED. IS LEASE, FT.		NO. OF ACRES IN  160 PROPOSED DEPTH 3230		7. NO. OF ACRES ASSIGNED TO THIS WELL 160 20. ROTARY OR CABLE TOOLS  ROTARY  22. APPROX. DATE WORK WILL START*	
7181' GL		PROPOSED CASING	AND CEMENTIN	G PROGRAM		
23.		WEIGHT PER FOOT	SETTING		QUANTITY OF CEMENT	
12 1/4" 6 3/4"	8 5/8'' 2 7/8''	24#	120' 3230'		105 ft <sup>3</sup> to circ. to surface 156 ft <sup>3</sup> 50% excess to cover Ojo Alamo formation.	
4 7000 ng; WI	perforate and sa and 6000 psi to for blow out pr	est double ga	ite prevent	ctured ( cer equip	Cliffs formation.  Speed with blind and pipe rams	
The SE/4 of S	Sec. 21 is dedic	cated to this	well.			

This gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

one. If proposal is to drill or deepen directional		
reventer program, if any. 4. SIGNED	Drilling Clerk	DATE July 30, 1976
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be fr	om the outer boundaries of	of the Section.						
EL PASO NATURAL GAS COMPANY			Lease LINDRITH UNIT	(SF-078909)	Well No. - 89					
Unit Letter O	Section 21	Township 24-N	Range 2-W	County RIO ARRIBA						
Actual Footage Loc		SOUTH line and	1750	et from the	line					
Ground Level Elev. 7181	Producing For PICTU	<del></del>	Pool		Dedicated Acreage: 160.00					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes	☐ No If ar	nswer is "yes," type of	consolidation	Unitizatio	n					
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
				toined here	CERTIFICATION  crifity that the information con- in is true and complete to the  knowledge and belief.					
	- +         			Position	g Clerk Natural Gas Company , 1976					
		SEC			,					
			SF-078909	shown on the notes of ac under my sa	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.					
	1	X	1750	Date Surveyed						
		X .		JUNE	23, 1976					
		80	1 1	hegistered Fr and/or Land S	ofessional Engineer Surveyor					
C 330 660		2310 2640 2000	1500 1000	Čertificate No	5. 1760					

## Lindeith Unit #89 890' South, 1750' Esst, Section 21, T- 24-N, R- 2-W Ric Armsa, County, New Mexico

