

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078909

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Lindrith Unit

8. FARM OR LEASE NAME

Lindrith Unit

9. WELL NO.

89

10. FIELD AND POOL, OR WILDCAT

So. Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-24-N, R-2-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

890' S, 1750' E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7181' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-76 Tst. surface casing; held 600#/30 minutes.

10-19-76 T.D. 3222'. Ran 110 jts. 2 7/8", 6.4#, J-55 production casing, 3212' set @ 3222'. Baffle set at 3211'. Cemt'd with 197 cu. ft. cmt. WOC 18 hours Top of cement at 2200'.

10-29-76 Tst. casing to 4000# - ok.
PBTD 3211'. Perf'd 3071', 3077', 3093', 3106', 3118', 3134', 3141', 3156', with 1 shot per zone. Frac'd with 75,000#--10/20 sand and 60,986 gallons treated water. Dropped no sets of balls. Flushed with 756 gallons water.

RECEIVED

NOV 4 1976

U.S. GEOLOGICAL SURVEY
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Drisco

TITLE

Drilling Clerk

DATE

November 2, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: