

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-21266
5. LEASE DESIGNATION AND SERIAL NO.
SF078910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lindrith Unit

8. FARM OR LEASE NAME
Lindrith Unit

9. WELL NO.
90

10. FIELD AND POOL, OR WILDCAT
South Blanco PC

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 28, T-24-N, R-2-W
N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1850'S, 1480'E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED
TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3215

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7207'

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	120'	105 ft ³ to circ. to surface
6 3/4"	2 7/8"	6.4#	3215'	147 ft ³ , 50% excess to cover Ojo Alamo formation

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

The SE/4 of Section 28 is dedicated to this well.

This gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE Drilling Clerk

DATE July 30, 1976

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

[Signature]

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY		Lease LINDRITH UNIT (SF-078910)		Well No. 90
Unit Letter J	Section 28	Township 24-N	Range 2-W	County RIO ARriba
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1850 feet from the SOUTH line and 1480 feet from the EAST line </div>				
Ground Level Elev. 7207	Producing Formation PICTURED CLIFFS	Pool SOUTH BLANCO PICTURED CLIFFS	Dedicated Acreage: 160.00 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<p align="center">CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>[Signature]</i> Name Drilling Clerk Position El Paso Natural Gas Company Company July 30, 1976 Date</p> <hr/> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed JUNE 29, 1976 Registered Professional Engineer and/or Land Surveyor <i>[Signature]</i> Certificate No. 1760</p>
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This is a topographic map of the Lindrith area in Canada. The map features a grid with horizontal and vertical lines. Key locations and features include:

- Lindrith:** A small settlement or camp located in the upper right quadrant of the map.
- Ojito Camp:** A larger camp located in the lower left quadrant, near a "LANDING STRIP".
- Canada:** The name of the country is written across the center of the map.
- Pipeline:** A dashed line labeled "PIPELINE" runs horizontally across the middle of the map.
- Gas Well:** A feature marked with a cross and labeled "Gas Well" in the lower right quadrant.
- Topography:** Contour lines are drawn throughout the map, indicating elevation. Some contour lines are labeled with numbers like 7100, 7160, 7200, 7218, 7214, 7220, 7241, 7249, 7269, 7286, and 7305.
- Grid:** A grid of horizontal and vertical lines is overlaid on the map, with numbers 15, 16, 21, and 28 marking specific grid intersections.
- Other Features:** A "Sewage Disposal" area is marked with a square symbol near Ojito Camp. A "BM 7305" (Benchmark) is located near Lindrith.

R. 2-W

EXISTING ROADS	_____
EXISTING PIPELINES	—+ + +—
EXISTING ROAD & PIPELINE	—+ + +—
PROPOSED ROADS	_____
PROPOSED PIPELINES	—+ + +—
PROPOSED ROAD & PIPELINE	—+ + +—

DISL 3