	DISTRIBUTION SINTAFE	NEW MEXICO (4)	1 CONTERVATION COMMISSION S ST FOR ALLOWABLE	Horm C - (04 Supersedes Old C-104 and (
	U.S.G.S.	4-1	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
	TRANSPORTER OIL GAS	1		
1.	OPERATOR PROPATION OFFICE	1		
	El Paso Natural Gas Company  Address P. O. Box 990, Farmington, New Mexico 87401			
	Reason(s) for filing (Check prop New Well Recompletion Change in Ownership	Change in Transporter of: Oil Cry	Other (Please explain) Gas densate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL	AND LEASE   Well No.   Pool Name, Including	Formation	
	Lindrith Unit	}		Lease No. SF07891
	Unit Letter _I : 1850   Feet From The South   Line and   1480   Feet From The East			
	Line of Section 28	Township 24-N Range		Dio Armiba
HI.	DESIGNATION OF TRANS			KIO AITIDA County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 990, Farmington, New Mexico 87401  Address Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas	Company Unit Sec. Twp. Rge.	P. O. Box 990, Farmi	ngton, New Mexico 87401
	If well produces oil or liquids, give location of tanks.	J 28 24-N 2-W	.	When
IV.	If this production is commingle COMPLETION DATA	ed with that from any other lease or pool	1, give commingling order number:	
	Designate Type of Comp	oletion - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-05-76 Elevations (DF, RKB, RT, GR, e	12-29-76  tc./ Name of Producing Formation	3208 Top 27/Gas Pay	3198'
	7207' GL	Pictured Cliffs	3108'	Tubingless
	Perforations 3108-15, 3130	-44, 3147-59, 3163-70'		Depth Casing Shoe
ŀ	TUBING, CASING, AND CEMENTING RECORD			
į	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8''	124' GL	106 cu. ft.
	6 3/4"	2 7/8" Tubingless	32081	149 cu. ft.
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Ī	Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gda-MCF
<u> </u>				
(	GAS WELL Actual Prod. Test-MCF/D	It much of many		· · · · · · · · · · · · · · · · · · ·
	netada Frod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. C	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Drilling Clerk

January 5, 1977

This form is to be filed in compliance with RULE 1104.

By Original Signed by A.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

R. Mendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.