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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-63

I. Operator
Manning Gas & Oil Company
Address
1660 Lincoln St., Suite 2502, Denver, Colorado 80203
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Apache	Well No. 17	Pool Name, Including Formation So. Blanco P.C.	Kind of Lease Jicarilla Indian	Lease No. cont. no. 126
Location Unit Letter I ; 1850 Feet From The South Line and 790 Feet From The East Line of Section 11 Township 24N Range 11W , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? NO	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 9-6-76	Date Compl. Ready to Prod. 9-22-76		Total Depth 3128'		P.B.T.D. 3049'			
Elevations (DF, RKB, RT, CR, etc.) 6807'KB	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2949		Tubing Depth 2949			
Perforations 2949'-2955', 2982'-2987'					Depth Casing Shoe 3079'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8-5/8"		151'		260 SXS.			
7-7/8"	4 1/2"		3079'		150 SXS.			
	1 1/2"		2949'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Flowing Press., tubing-340 psig, casing-515 psig

Actual Prod. Test-MCF/D 34"-4059MCF, CAOF-5477NCP	Length of Test 3 hrs	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 955 psig	Casing Pressure (Shut-in) 955 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
For: **Manning Gas & Oil Company**

W. N. Walsh (Signature) P.E.
President, Walsh Engineering & Production Corporation
(Title)

October 27, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 1 1976**, 19
BY Original Signed by **A. R. Hendrick**
SUPERVISOR DIST. 23
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.