NO. OF COPIES RECEIVED		7	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	

	NO. OF COPIES RECEIVED	1		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
	FILE	-	AND	Effective 1-1-65
	U.S.G.S.	1 AUTHODIZATION TO TO	ANSPORT OIL AND NATURAL O	AC
	LAND OFFICE	AUTHORIZATION TO TRA	MASFORT OIL AND NATURAL G	5A3
	OIL	1		
	TRANSPORTER	1		
	GAS /	4		
	OPERATOR Z			
1.	PRORATION OFFICE			•
	Operator			
	Cotton Petrol	eum Corporation		
	Address			· · · · · · · · · · · · · · · · · · ·
	1660 Lincoln S	treet, Suite 2502,	Denver, Colorado 80	203
	L			207
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Ga	s <u> </u>	
	Change in Ownership X	Casinghead Gas Conden	sate	
			1660 Lincoln S	treet, Suite 2502
	If change of ownership give name Mand address of previous owner	anning Gas & Oil Com	Dany. Denver Colore	30 80202
	and address of previous owner		Party Deliver, Colora	100 60203
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		JICAPI I A LEGGE TO
	Apache	17 So. Blanco	P.C. State, Federal	or Fee Apache 126
	Location			1
	I I 18	50 Feet From The North Lin	e and 790 Feet From T	Tost
	Unit Letter ; 10	50 Feet From The North Lin	e andFeet From T	The East
		a line		
	Line of Section 11 Tov	vnship 24N Range	4W , NMPM, Rio	Arriba County
			_	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
		_		•
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	ad convolthis form is to be seed.
	i e	-		•
	El Paso Natura	l Gas Company	P.O. Box 990, Farmi	ngton, N.M. 87401
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
	give location of tanks.	i i i i	Yes	12-27-76
				12-27-70
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Completion	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n = (X)		!!!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Distribute (DI , MID, MI, ON, etc.)		100,000,000	
		1	<u> </u>	2-1-0-1-0
Perforations Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				
		<u> </u>	<u> </u>	<u> </u>
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil a	and must be equal to or exceed top allow-
	OIL WELL	able for this de	pth or be for full 24 hours)	•
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
			ţ	•
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		:		
	A STATE OF THE STA	O() Phile	Wester Phile	Gen-MCE
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test GAS WELL	Oil-Bbls.	Water - Bbls.	Gas-MCF
		Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF Gravity of Condensate
	GAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	GAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
VI.	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shnt-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shnt-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size TION COMMISSION
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size TION COMMISSION
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recognitions are supplied to the rules and recognitions are supplied to the rules.	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size TION COMMISSION
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size TION COMMISSION
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recognitions are supplied to the rules and recognitions are supplied to the rules.	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by A	Choke Size TION COMMISSION R. Kendrick
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rules commission have been complied wabove is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size TION COMMISSION R. Kendrick
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rules commission have been complied wabove is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by A TITLE SUPERIVISE.	Choke Size TION COMMISSION R. Kendrick
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rules commission have been complied wabove is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by A TITLE SUPERIVES A. This form is to be filed in c	Choke Size TION COMMISSION R. Kendrick compliance with RULE 1104,
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief. Eum Corporation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by A TITLE SUPERVISE. This form is to be filed in configuration of the configurati	Choke Size Choke Size TION COMMISSION R. Kendrick compliance with RULE 1104, sable for a newly drilled or deepened
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Eum Corporation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by A TITLE SUPERVISE. This form is to be filed in configuration of the configurati	Choke Size Choke Size TION COMMISSION R. Kendrick compliance with RULE 1104, able for a newly drilled or deepened nied by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of cwner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

August 10, 1977

(Title)

Walsh Engineering & Prod.