NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE	1		
FILE	1		
U.S.G.S.	ĺ		
LAND OFFICE			
IRANSPORTER	OIL	,	
	GAS	1	
OPERATOR		17	

11.

III.

IV.

V.

					1
NO. OF COPIES RECEIVED	S				/
DISTRIBUTION			NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	1/		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	/			AND	
U.S.G.S.	+	<del> </del> -	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
OIL	+,	<del>                                     </del>			
TRANSPORTER GAS	1	1			
OPERATOR	11				
PRORATION OFFICE					
Operator /	•	-	+101100		
Address P ()	ne Za	2m /	4/00	d.l. nm	882411
Reason(s) for filing (Check	prope	r box)	γωυ . , ,	Other (Piease explain)	
New Well			Change in Transporter of:	gas com	action
Recompletion			Oil Dry Ga:		
Change in Ownership			Casinghead Gas Conden	asate	
If change of ownership givand address of previous o					
DESCRIPTION OF WEI	LL A	ND I		me, Including Formation	Kind of Lease
Jicailla Location	<del></del>	2	8 14 Link	th Dalley Daketa, W	Side, Rederal or Fee
Unit Letter	_;	165	60 Feet From The South Line	e and 1650 Feet From T	he West
Line of Section 3	3	Tow	vaship 25M Range	4W, NMPM, Rio	Arieba County
DESIGNATION OF TRA			TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
SLIIN	1	N	<b>1</b>	Farmington.	nm
Name of Authorized Transp	orter c	of Cas	inghead Gas Oor Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso		( a	tual Das	ElasoTX	
If well produces oil or liqui give location of tanks.	ds,	-	Unit Sec. Twp. Rge.  7 28 25 4	Is gas actually connected? /Whe	10-27-77
If this production is comm COMPLETION DATA	ingle	d wit	h that from any other lease or pool,		
Designate Type of (	Comp	letio	on - (X)	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudsed			Bute Compi. Ready to Floa.	Total Bepti.	
Elevations (DF, $RKB$ , $RT$ ,	GR, e	tc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<del></del>				Depth Casing Shoe
			TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOLE 312L			OASING & FOOTING O.Z.		
				<u>i</u>	
TEST DATA AND REGOIL WELL	UES	T F		fter recovery of total volume of load oil o pth or be for full 24 hours)	ind must be town to or exceed top allow-
Date First New Oil Run To	Tank	S .	9-22-77	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test			Tubing Pressure	Casing Pressure	Choke Size
24/hor	u	>	200	Water - Bbls.	Gas-MCF
Actual Prod, During Test			011-Bbls. 244	water-BDIS. 4/97	410
l					
GAS WELL					1
Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Tuhing Decarries	Casing Breening	Choke Size
Testing Method (pitot, bac)	c pr.)		Tubing Pressure	Casing Pressure	CHARA STEA
CERTIFICATE OF COMPLIANCE			CE	OIL CONSERVA	TION COMMISSION

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by A. R. Kendrick 19-APPROVED. STERRY CE. TITLE \_\_ 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply C (5), USGS Durange (2), BE Acompleted wells.