I

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

DATE

		NITED STATES	reverse s	30-039-2128	<u>.</u>
		ENT OF THE INTE	RIOR	5. LEASE DESIGNATION AND SERIAL N	o.
		LOGICAL SURVEY		CONTract NO. 6	3
APPLICATION	ON FOR PERM	IT TO DRILL, DEER	PEN, OR PLUG E	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAM	ſΕ
1a. TYPE OF WOR	DRILL 🗶	DEEDEN!	DI II C. D.A.	CV 7. UNIT AGREEMENT NAME	Ź
b. Type of well	DRILL A	DEEPEN	PLUG BA	CK ONL AGREGIENT NAME	
WELL X	GAS WELL OTHE		SINGLE MULTIF	S. FARM OR LEASE NAME	_
2, NAME OF OPERATOR) /			TICARILLA 22	
3 ADDRESS OF OPERAT	venta/	Os/ CON	1 Pany	9. WELL NO.	_
Rax	10 4.	U- NIA	802.4	10. FIELD AND POOL, OR WILDCAT	
4. LUCATION OF WELL	Report location clearly	and in accordance with any	State requirements.*)	10. FIELD AND POOL, OR WILDCAT	/
17951	Est of in	80' FEL OF	SEPTIME.	11. SEC., T., R., M., OR BLK.	
At proposed prod.	zone	80 FEL OF	POTT IN	AND SURVEY OR AREA	ļ
JAM 14 DISTANCE IN MUI	E IVE DIFFERIOR PROM	VELDER TOWN OF THE	/ /LUCITED	Sec. 167-25N R.	ļ
14. DISTANCE IN SELE	es and direction from	NEAREST TOWN OR POST OFF	AUG 16 1976	12. COUNTY OR PARISH 13. STATE	
15. DISTANCE FROM PR	ROPOSED*	16.	NUG .	17. NO. OF ACRES ASSIGNED	1
LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest)	REST BE LINE, FT. drlg. unit line, if any)		O. OF ACRES IN LEASE OF	TO THIS WELL	
18. DISTANCE FROM P		19. F	ROPOGED DISH	20. ROTARY OR CABLE TOOLS	_
OR APPLIED FOR, ON	THIS LEASE, FT.		8000	Rotary	
21. ELEVATIONS (Show	whether DF, RT, GR, etc	.)		22. APPROX. DATE WORK WILL STAR	r*
23.	SGR	,		7-6-16	
		PROPOSED CASING AN	D CEMENTING PROGRA	AM The state of th	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
176	0 32	A LY A	6000	600 5x Circ.	_
1-18	42	10.54	8000	600 5X	
~		,			
11 15	roposod	to Drill	4 Strap	ght Hole to A	
Th 04	= 8000 /	c .11	40 1 6		
1. D. ar	0000 6	COMPLOYE	AS A GI	1/4p Dakota O.1	
Woll.					
	>		_		
Mud P	rogram!	0-1005'	Frack Was	Lov; 1000'- 8000'	
Fresh L	Ush Go	8.5-9.0	elle.	, , , , , , , , , , , , , , , , , , , ,	
0 1		1 0.0 - 1.0	Ŧ,		
Jee H	tracked	For B.O. F.	Programa		
See At	Horotod P	a passed list	I Pha For		
etc, or		رانصات المجازة الرادارة		Formation Tops, Lagging	
· / C, 9		- 1 - 1 - T			2
IN ABOVE SPACE DESCR					2
wone. It proposar is	to drill or deepen direct	If proposal is to deepen or	prog back, give data on pr	resent productive zone and proposed new product	4
preventer program, ii	to drill or deepen direct	If proposal is to deepen or lonally, give pertinent data	rig back, give data on pr on subsurface locations an	resent productive zone and proposed new product ad measured and true vertical depths. Give blow	4
preventer program, if 24.	to drill or deepen direct	If proposal is to deepen or ionally, give pertinent data	on subsurface locations an	d measured and true vertical depths. Give blower	4
preventer program, ii	to drill or deepen direct	If proposal is to deepen or tonally, give pertinent data	on subsurface locations an	resent productive zone and proposed new product ad measured and true vertical depths. Give blowd	4
SIGNEI Mui	to drill or deepen direct	If proposal is to deepen or lonally, give pertinent data	on subsurface locations an	d measured and true vertical depths. Give blower	4
SIGNEI Mui	1. Jaulle	If proposal is to deepen or lonally, give pertinent data	on subsurface locations an	d measured and true vertical depths. Give blower	4

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

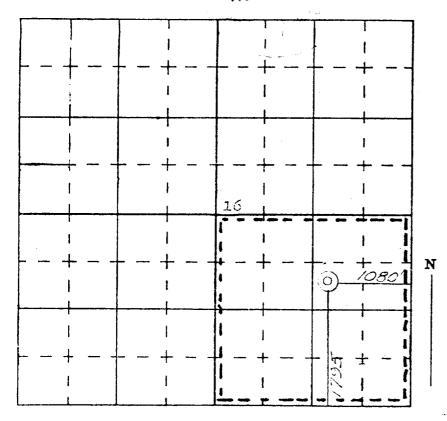
Olal
*See Instructions On Reverse Side
Durango (6) File

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator					or the secti	UM .		
	CONTINENTA	L OIL COMPAN	r Leasi		RILLA	22	Well No 8	
Unit Lette I	r Section 16	Township 25	NORTH R	unge 4 WEST	County	ARRIBA		
Actual Foo	tage Location of We							
-	1795 feet from	the SCUTH	line and 1	080 fe	et from the	EAST	line	
Ground Le 710		ducing Fermation allup-Dake	ta W	est Lin	drith	ext	Dedicated Avereage:	Acres
1. Out	line the acerage d	edicated to the subjec	t well by colored	pencil or hach	ure marks o	n the plat ha	Now.	
3 If m by com	nore than one least munitization, unit	se is dedicated to the se of different owners rization, force-pooling If answer is "yes	ship is dedicated p. etc?	to the well, ho	ive the inte			
If answ		e owners and tract de				d. (Use reve	erse side of this	Form if
No allo pooling,	wable will be assig or otherwise) or	ined to the well until a until a non stand	all interests have	been consolid such interests,	ated (by c has been a	ommunitizat pproved by t	ion, unitization, the Commission.	forced-
						CER	T / E / C / T / O	

AUG 11 1976



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Position
ADMIN. Superior
Company
Company
Date
8-9-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supersimon, and that the same is true and edirect to the best of my knowledge and belief.

Date Surveyed

Professional Engineer
Compared Land Surveyor James P. Leese

1463

Certificate No.