Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		O THAI	NSPORT OIL	<u>. AND NA</u>	TURAL G					
Operator Conoco Inc.				1 .			0392044000			
Address 3817 N.W. Expi		0k1aho	ma City, C	K 7311	2					
Reason(s) for Filing (Check proper box)				Oth	es (Please expl	ain)				
New Well			ransporter of:							
Recompletion 📙	Oil Dry Gas 🔲									
Change in Operator	Casinghead	l Cas 🔲 (Condensate							
f change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL								·		
Lease Name		Well No.	Pool Name, Includi LINDR 174 LI		e Operation		of Lease Federal or Fe	60900	gm No. 000650	
Location Unit Letter	. 17	235	Feet Prom The	I OUTH un	a and 10	80 r	et From The	FAST	Line	
Section /6 Towns	15N		Range Au		MPM,	Rio Arr	,		County	
III. DESIGNATION OF TRAI					int inf		····	· · · · · · · · · · · · · · · · · · ·	County	
Name of Authorized Transporter of Oil		or Condens			e address to w	hich approved	copy of this	orm is to be se	nt)	
Giant Refining Co.	(XXX)X			1		• •			•	
Name of Authorized Transporter of Capi	nohead Man	[72]	ne Deu Can C					dale, AZ		
	77 //	ØØ '	or Dry Gas [hich approved	copy of this f	form is to be set	7401	
El HASO NATURAL	pas (b)	· · · · · · · · · · · · · · · · · · ·			CIM PIA		MINSTON	9701-1	4 / 1 - 1	
If well produces oil or liquids, give location of tanks.				ls gas actuall	=	When	, 0	•	•	
give location of tanks.	$\frac{1}{D}$	22	25V14W	1 0	5					
f this production is commingled with the	t from any other	er lease or po	ool, give comming	ing order men	ber:					
V. COMPLETION DATA				•						
Designate Type of Completion	ı - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Deady to 1		Total Depth	I	J	1====	<u> </u>	<u> </u>	
·		Date Compl. Ready to Prod.						P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fon	mation	Top Oil/Gas Pay			Tubing Depth			
Perforations			.,				Depth Casis	ng Shoe		
· · · · · · · · · · · · · · · · · · ·	71	LIBING (TASING AND	CEMENT	NO PECOE	<u> </u>	'			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CENTERALI	DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE			DEPTH SET			SAUKS CEMENT .			
					·		ļ			
				 						
				 			ļ			
		= = =====		<u> </u>				7-A-W-		
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE				101		IW IS IT	
OIL WELL (Test must be after	recovery of tot	al volume of	load oil and must	be equal to or	exceed top all	owable for thi	depleto be	for full 24 Hou	ا ما تاري	
Date First New Oil Run To Tank	Date of Test	ŧ		Producing M	ethod (Flow, p	ump, gas lift, e	(c.)		T L	
		•						AUG 0 6	1990	
Length of Test	n of Test Tubing Pressure						Choke Size			
•	-Barring I Iveadity				ıre		OIL CON. DIV.			
Actual Prod. During Test	and Bad Dulas Test						Oas- MCF			
tual Prod. During Test Oil - Bbls.				Water - Bbla	•		ON- MCF 7:87. 3			
	l			<u> </u>		·	<u> </u>			
GAS WELL				•			•	•		
Actual Prod. Test - MCF/D	Length of T	cat		Bbls. Conder	mie/MMCF		Cravity of	Condensate		
				1 ' '	٠.					
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
			•		, · ·,			•	•	
III oppo imon opposit		~~-		<u> </u>			<u> </u>			
VI. OPERATOR CERTIFIC			- · · -		11 00	ICEDY	ATION	DIVIOLO		
I hereby certify that the rules and regu				11	AIL OOL	NOEHV	YI UIY	DIVISIO	7 PK	
Division have been complied with and			abové	·			air a	1000		
is true and complete to the best of my	knowledge sin	d belief.		Data	Approve	m F	AUG 0	3 1300		
1 - D - 1				Date	, whhi And	······································	1	1		
15 Baton)			
Signature				By_	<u> </u>		/			
J. E. Barton	Admini	strativ	e Supr.	∥ ,						
Printed Name			Title	Title	DEPL	ITY OIL & G	AS INSPEC	TOR, DIST.	4 3	
	(40		3120	ll illie					-	
Deta		Telep	home No.	11	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.