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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

CONTINENTAL OIL COMPANY

Address

Box 460 Hobbs N. M. 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Respectfully Request Testing Allowable

of 3000 bbl. To clean this well up after

FRAC. We understand these bbls will be

charged against well allowable at

time I. P. is established

If change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

JICARILLA 22

Well No.

8

Pool Name, Including Formation

LINDRITH GALLUP DAKOTA, WEST

Kind of Lease

INDIAN

Lease No.

CONTRACT 65

Location

Unit Letter

I

Feet From The

1795

South

Line and

1080

Feet From The

EAST

Line of Section

16

Township

25 N

Range

4 W

NMPM, RIO ARriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Shell Oil Company

Name of Authorized Transporter of Casinghead Gas

EL PASO NATURAL GAS

If well produces oil or liquids,

give location of tanks.

Unit

J

Sec.

28

Twp.

25

Rge.

4

Is gas actually connected?

NO

When

Address (Give address to which approved copy of this form is to be sent)

Box 1588, Farmington, NM

Address (Give address to which approved copy of this form is to be sent)

EL PASO, TEXAS

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

10-28-76

Date Compl. Ready to Prod.

3-24-77

Total Depth

7994

P.B.T.D.

7955

Elevations (DF, RKB, RT, GR, etc.)

7103 GR

Name of Producing Formation

LINDRITH GALLUP DAKOTA, WEST

Top Oil/Gas Pay

6809

Tubing Depth

7941

Perforations

6962, 64, 66, 68, 78, 80, 82, 92, 94, 96, 98, 7000, 10, 12, 14, 16, 18, & 20

Depth Casing Shoe

1039

7877-7863, 7842-28, 7810-18, 7692-7698, 7947-7928

6836-98, 6906-16

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4

8 5/8

1039

550

27 1/8

4 1/2

7994

1231

2 3/8

7941

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

BY Original Signed by

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

3-25-77

more ARtec (5) file BEA