

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract No. 65	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR CONTINENTAL Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240				8. FARM OR LEASE NAME Jicarilla 22	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 1795' FSL & 1080' FEL OF Sec. 16 At top prod. interval reported below: Same At total depth: Same				9. WELL NO. 8	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT West Lindvith Gallup Dakota	
15. DATE SPUDDED 10-28-76		16. DATE T.D. REACHED 11-14-76		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T-25N, R-4W	
17. DATE COMPL. (Ready to prod.) 3-24-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7103' GR		12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7994'		13. STATE N.M.	
21. PLUG, BACK T.D., MD & TVD 7955'		22. IF MULTIPLE COMPL., HOW MANY*		14. COUNTY OR PARISH Rio Arriba	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6836' - 7947' Lindvith Gallup Dakota West		15. STATE N.M.	
25. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, GR-CAL, FDC, CBL, PDC		26. WAS DIRECTIONAL SURVEY MADE Yes		16. STATE N.M.	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)		17. STATE N.M.	
29. LINER RECORD		30. TUBING RECORD		18. STATE N.M.	
31. PERFORATION RECORD (Interval, size and number) 6836'-38', 40', 72', 74', 76', 92', 94', 96', 98'; 6906', 08', 10', 12', 16'; 6962', 64', 66', 68', 78', 80', 82', 92', 94', 96', 98'; 7000', 10', 12', 14', 16', 18' 20'; 7692'-7698'; 7710'-18'; 7828'-42'; 7863'-77'; 7943', 45', 47' w/2 JSPF 6 1/4" Dakota		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6836'-7020' 29500# 20-40 Sand & 4622 Bbls MINIMAX 7692'-7947' 372500# 20-40 Sand & 4402 Bbls MINIMAX		19. STATE N.M.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		20. STATE N.M.	
DATE FIRST PRODUCTION 3-28-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		21. STATE N.M.	
DATE OF TEST * 6-1-77		HOURS TESTED 24		22. STATE N.M.	
CHOKE SIZE 20		PROD'N. FOR TEST PERIOD 200		23. STATE N.M.	
OIL—BBL. 200		GAS—MCF. 50		24. STATE N.M.	
WATER—BBL. 50		GAS-OIL RATIO 50		25. STATE N.M.	
FLOW. TUBING PRESS. 24		CASING PRESSURE 24		26. STATE N.M.	
CALCULATED 24-HOUR RATE 24		OIL—BBL. 200		27. STATE N.M.	
GAS—MCF. 50		WATER—BBL. 50		28. STATE N.M.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY		29. STATE N.M.	
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		30. STATE N.M.	
SIGNED Armin Surin		TITLE Armin Surin		31. STATE N.M.	
DATE 6/3/77		DATE 6/3/77		32. STATE N.M.	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-Durango(6), BEA, File

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE : 1963 O-683636