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F	DISTRIBUTION	NEW MEXICO OU CO	ENSERVATION COMMISSION	Form C-104
-	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
Ĺ	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
\ \ \ \	TRANSPORTER GAS			
-	OPERATOR			
1.	PROPATION OFFICE	1		
	Conoco Inc.			
	P.O. Box 460, Hobbs, New Mexico 83240			
	Reasons) for titing (Check proper box)	1	Other (Please explain)	
	New Well	Change in Transporter of:	Change of corpora	
	Recompletion	Ctl Dry Gas		Company effective
L	Change in Cwnership	Castrighead Gas Condens	sate July 1, 1979.	
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Feel Name, Including Fo	i i	
	Jicarilla 22	8 Lindreth Gall	up Dakota, West State, Federal	cr Fee Judian C-65
	Unit Letter : : : :	PSFeet From TheSLine		
Į	Line of Section / G Tov	vnship 55-N Hange	4-W, NMPM, Kic	o Arriba County
II.	Name of Authorized Transporter of Cil Son Condensate Address (Give address to which approved copy of this form is to be sent)			
j	Shell Oil Company	singled Gas . ; or Dry Gas . ;	Box 1588 Farming- Address (Give address to which appear	lou, NM
i		192 (o Emilian eas	ELPaso TX	, , , , , , , , , , , , , , , , , , , ,
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Whe	
!	give location of tanks.	3 20 23	yes	6-1-77
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	$\operatorname{con} - (X)$ On Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.
	Date Spunded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OH. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tuping Pressure	Casing Pressure	Choke Size
,	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MOF
				1 / 644
	GAS WELL			J. Marin
	Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
 V1	1. P.R. 1 P. H. M. 1 (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		APPROVED 11 1 3 1670 . 19	
 VI.			· · · · · · · · · · · · · · · · · · ·	1 3 1979
VI.	t hands contifue that the rules and	regulations of the Oil Conservation	Ar r KOVED	1 3 1979
vi.	I hereby certify that the rules and	regulations of the Oil Conservation	Original Signed	1 9 1979 by A. R. Kendrick
vi.	I hereby certify that the rules and	regulations of the Oil Conservation	Original Signed	1 3 1973

Division Manager

(Title) //- 7 5 (Date)

NMOCD (5) Aztec

FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.