



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1847

Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, Texas 79705-4500

Attention: Ms. Kay Maddox

RECEIVED  
MAR 25 1998  
OIL CON. DIV.  
DIST. 3

*Jicarilla "22" No. 8  
API No. 30-039-21280  
Unit I, Section 16, Township 25 North, Range 4 West, NMPM,  
Rio Arriba County, New Mexico.  
Blanco-Mesaverde (Prorated Gas - 72319) and  
West Lindrith Gallup-Dakota (Oil - 39189) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas and oil production from the West Lindrith Gallup-Dakota Pool shall be determined utilizing the mid-year average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas and oil production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting West Lindrith Gallup-Dakota Pool production from the well's total monthly oil and gas production.

*Administrative Order DHC-1847*

*Conoco Inc.*

*March 23, 1998*

*Page 2*

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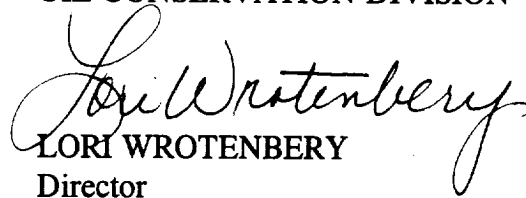
The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 23rd day of March, 1998.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORI WROTENBERY  
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Aztec /  
Bureau of Land Management-Farmington

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

98 FEB 24 AM 8:25  
034 ALBUQUERQUE, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

Section 16, T-25-N, R-4W, I  
1795' FSL & 1080' FEL

5. Lease Designation and Serial No.

CONT 650

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 22 # 8

9. API Well No.

30-039-21280

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to recomplete this well to the Mesaverde using the attached procedure.

\*\*\* C-107A DHC application has been submitted

RECEIVED  
APR - 7 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Regulatory Agent

Date

February 19, 1998

(This space for Federal or State official use)

Approved by

Title

Lands and Mineral Resources

Date

APR 3 1998

Conditions of approval, if any

CIBP will be placed between 6736 and 6786 feet.

BLM(6), NMOC(1), SHEAR, POMCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1061 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

MESA VERDE RECOMPLETION

Procedural Summary

1. MIRU workover rig.
2. Plug back Dakota/Gallup producing zone w/CIBP.
3. Perforate MV from 5679' to 5830' OA(total of 28 holes).
4. Spot 15% HCl and breakdown using  $\pm 42$  ball sealers.
5. Fracture stimulate MV.
6. Clean out wellbore and test MV production.
7. Drill out CIBP, clean out wellbore, land tubing mid-perf in Dakota zone.
8. Put well on production (DHC Gallup/Dakota and MV)

Prepared by: Darron B. Jackson  
Senior Production Engineer  
February 19, 1998

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-21280		2 Pool Code 72319	3 Pool Name Blanco Mesaverde	
4 Property Code 003203	5 Property Name Jicarilla 22			6 Well Number #8
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 7103' GL

### 10 Surface Location

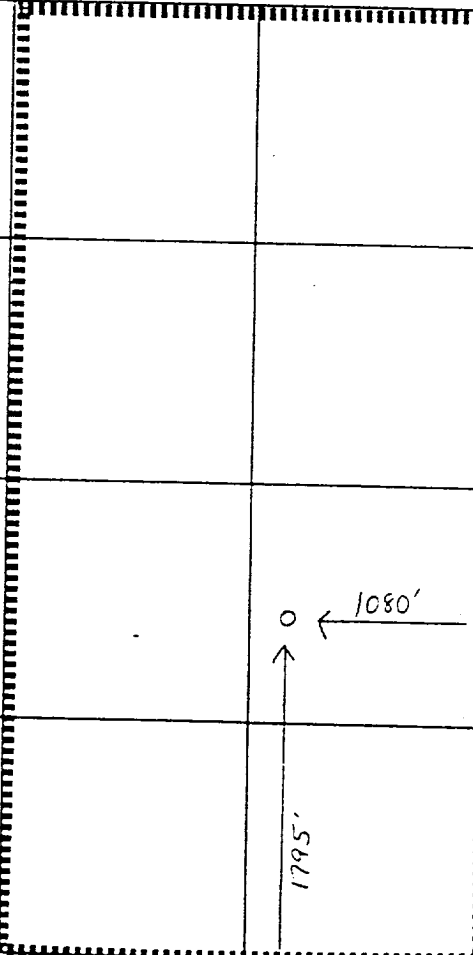
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	16	25N	4W		1795	South	1080	East	Rio Arriba

### 11 Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<b>RECEIVED</b> APR - 7 1998 <b>OIL CON. DIV.</b> <b>DIST. 3</b>			<b>17 OPERATOR CERTIFICATION</b>	
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
			Signature: <i>Kay Maddox</i> Printed Name: Kay Maddox Title: Regulatory Agent Date: Feb. 16, 1998	
		<b>18 SURVEYOR CERTIFICATION</b>		
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
		Date of Survey: Signature and Seal of Professional Surveyor:  Certificate Number:		