

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
3. LEASE DESIGNATION AND SERIAL NO.

SF 079600

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FWL & 1850' FNL Sec. 17-T25N-R3W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. W. Roberts

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Ojito-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T25N-R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7172' GR

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/24/77 - TD 8210' - Waiting on completion rig.

This well was drilled to a TD of 8210'. Ran Schl. elec. logs. Ran 7" OD, 23# & 26# casing set at 8200' and with DV tools at 6165' and 4161'. Cemented 1st stage with 235 sks, 2% Lo Dense, followed with 100 sks Class "B" cement. 2nd stage through DV tool at 6165' with 240 sks 2% Lo Dense cement. Dropped opening bomb on DV tool at 4161'; pressured up to 2500 psi, tool would not open. Will finish cementing through DV tool at 4161' when completion rig is moved in.

Effective January 31, 1977, Skelly Oil
Company merged into Getty Oil Company

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray J. McKenney

TITLE

Area Superintendent

DATE

2/24/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side