

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pt. Lookout Gallup "H" Greenhorn L.S. Graneros Dakota	5829 7011 7785 7846 7884	5829 7011 7785 7846 7884

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R755.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

Box 3360, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FWL & 1850' FNL Sec. 17-25N-3W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF 079600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W. Roberts

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Ojita Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17-T25N-3W

12. COUNTY OR
PARISH
Rio Arriba13. STATE
NM

15. DATE SPUDDED 1/1/77 16. DATE T.D. REACHED 2/10/77 17. DATE COMPL. (Ready to prod.) 1/31/78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7172 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8210' 21. PLUG, BACK T.D., MD & TVD 8068' 22. IF MULTIPLE COMPL., HOW MANY* two 23. INTERVALS DRILLED BY → 0-8210' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7010-7246' Gallup H & J 7884-8124' Dakota Sands 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger TE Log and Gamma Ray Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4" OD	32.75#	344'	15"	335 sks	326.84
7" OD	23# & 26#	8200'	8-3/4"	875 sks	670.61

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8032'	8068

31. PERFORATION RECORD (Interval, size and number)

7010-7020'	7884-7894	2 SPF golden jet
7040-7050	8028-8040	cone shot, 4"
7074-7090	8102-8110	guns
7148-7194	8115-8117	
7234-7246	8119-8124'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7010-7246'	10,080 gals crude oil pad,
	60,480 carrying agent, 63,000#
	20/40 sand 30#/1000 gals
7884-8124'	Adomite 2.48,510 gals 41°

33.*

PRODUCTION

DATE FIRST PRODUCTION 1/31/78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Harbison fisher pump (2x1 1/4 x 15 x 16 x 19 RHBC) WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1/31/78 HOURS TESTED 24 CHOKE SIZE B=18/64" PROD'N. FOR TEST PERIOD → OIL—BBL. A=4 B=16 GAS—MCF. A=24 B=74.75 WATER—BBL. 1 GAS-OIL RATIO 4850

FLOW. TUBING PRESS. 250 CASING PRESSURE 790 CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

See note on back of this form.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Superintendent

DATE

February 3, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

A Gallup "H" & "J"
B Dakota Sands