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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)	
Address 4601 DTC Blvd., Denver, CO 80237	
Reasons for filing (Check proper box)	
New well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Coatinghead Gas ☒ Condensate ☐
Change in Ownership ☐	Other (Please explain) Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roberts, C. W.	Well No. 5	Pool Name, including Formation Ojito Gallup-Daiota	Kind of Lease State, Federal or Fee Fed.	Lease No. 079600
Location				
Unit Letter F	1850	Feet From The North	Line and 1650	Feet From The West
Line or Section 17	Township 25N	Range 3W	NMFM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Denver, CO 80201	
Name of Authorized Transporter of Dry Gas ☒ or Dry Gas ☐ Texaco Prod. Inc.	Address (Give address to which approved copy of this form is to be sent) 4601 DTC Blvd., Denver, CO 80237	
If well produces oil or liquids, give location of tanks.	Unit J	Section 18
	Range 25N	Line 3W
	Is gas truly connected? ☒ when 05-23-78	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Rest.	Drill. Rest.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RAB, RI, GR, etc.)	Name of Producing Formation	Top of Gas Line		Footing Depth					
Perforations		Depth Casing shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

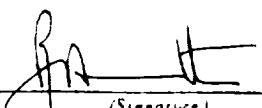
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

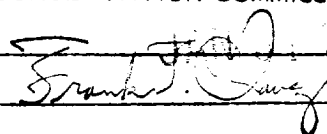
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Manager/Farmington
(Title)
1/28/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED  1985
BY
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.