Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Meridian Oil, Inc.

Name of Authorized Transporter of Casinghead Gas
Texaco Exploration and Production Inc. Name of Authorized Transporter of Casinghead Gas

State of New Mexico Energy, Minerals and Natural Resources Department,

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION 1000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator 30 039 21295 Texaco Exploration and Production Inc. Farmington, New Mexico 87401 3300 North Butler X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator

Texaco Deservative Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 625530 LINDRITH GALLUP-DAKOTA, WEST FEDERAL C W ROBERTS Location Feet From The NORTH Line and 1650 1850 Feet From The WEST Unit Letter **RIO ARRIBA** County 25N Range 3W , NMPM, 17 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil \mathbb{X} P. O. Box 4289 Farmington, NM 87499-4289

is gas actually connected? When ? Rge. Twp. Unit Sec. If well produces oil or liquids, 25N | 3W 05/23/78 18 YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE

or Dry Gas X

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable for the first must be equal to or exceed top allowable Producing Method (Flow, pump, gas Date First New Oil Run To Tank Date of Test Casing Pressure anta fiz 2 1991 Tubing Pressure Length of Test Water - Bbls OTE CON. DIV. Oil - Bbls. Actual Prod. During Test DIST. 3

GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Div. Opers. Engr. Title Printed Name April 25, 1991 915-688-4834 Telephone No. Date

OIL CONSERVATION DIVISION

Address (Give address to which approved copy of this form is to be sent)

3300 North Butler

Farmington, New Mexico 87401

Date Approved . SUPERVISOR DISTRICT #3 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.