(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	TED STATES TOF THE IN			i	36-239-12 26
		GICAL SURVE				dicarilla Apache Tri
·	N FOR PERMIT			R PLUG B	ACK	Contract 123 C. IF INMAN QUOTTER OR TRUBE NAME Dicarilla Apache
IA. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖾	DEEPEN [PLUG BAG	CK 🗆	7. UNIT AGREEMENT NAME
OIL GA WELL W 2. NAME OF OPERATOR	RLL OTHER		SINGLE ZONE	MULTIP ZONE		8. FARM OR LEASE NAME
Northwest Production Corporation 3. ADDRESS OF OPERATOR						Jicarilla 123 C 9. WELL NO.
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						22 10. FIELD AND POOL, OR WILDCAT So.Blanco Pic.Cliffs 11. SEC., T., R., M., OR BLE.
At proposed prod. zone						AND SURVEY OF AREA Sec. 5,T-25-N, R-4-V NMPM
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE.			2. COUNTY OR PARISH 13. STATE
10. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	T JINE, FT.		16. NO. OF ACR.	ES IN LEASE	17. No. OF	Rio Arriba NM ACRES ANSIGNED S WELL
(Also to nearest drlg, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. RO			161.64
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	IS LEASE, FT.			3690 '	Rotar	<u> </u>
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
7100 'GR		PROPOSED CASIN	G AND CEMEN	TING PROCE		
917F AP 1301 W	SIZE OF CASING			TING PROGRA	1	OHANTITY OF CEMPNO
SIZE OF HOLE		WEIGHT PER FO	SET	COUNTRY II	1	QUANTITY OF CEMENT
10 1/48	0 5 / 0 11	24 04		1201	105 0	u fi sina ta surfa.
12-1/4" 6-3/4"	8-5/8" 2-7/8"	-24:0# 6:4#		120 ' 3690 '	180-с	u.ft.cire. to surface u.ft.,50% excess to Ojo Alamo formation
6-3/4"	2- 7/8 "	6.4#		3690	180 c cover	u.ft.,50% excess to
Selectivel A 3000 psi	y perforate	and sandwa	ater fra	ate prev	180 c cover cover	u.ft.,50% excess to Ojo Alamo formation ured Cliffs formation equipped with blind this well.
Selectivel A 3000 psi and pipe r	y perforate WP and 600	and sandwa psi test o	ater fra double g	cture thate prevent	180 c cover	u.ft.,50% excess to Ojo Alamo formation ured Cliffs formation equipped with blind this well.
Selectivel A 3000 psi and pipe r	y perforate WP and 600 rams will be	and sandwa psi test o	ater fra double g	cture thate prevent	cover e Pict renter ion on 0V221 CON. C	u.ft.,50% excess to Ojo Alamo formation ured Cliffs formation equipped with blind this well. NOV 19 1976 SOM. S. SEPPENDICAL SURVE
Selectivel A 3000 psi and pipe r The NE/4 o This gas i	y perforate WP and 600 rams will be of Section 5 s dedicated.	and sandward test of the search sand sandward for his dedicate proposal is to deep	ater fra double g blow out ted to t	cture thate prevent	cover enter ion on OV221 CON. CON. CON. CON. CON. CON. CON. CON.	u.ft.,50% excess to Ojo Alamo formation ured Cliffs formation equipped with blind this well. NOV 19 1976 SOM. S. SEPPENDICAL SURVE
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Selectivel A 3000 psi and pipe r The NE/4 o This gas i IN ABOVE SPACE DESCRIBE ZONE. If proposal is to preventer program, if an 24. SIGNED (This space for Fede	y perforate WP and 600 rams will be of Section 5 s dedicated. E PROPOSED PROGRAM: If drill or deepen direction y.	and sandwarpsi test of used for his dedicate proposal is to deep ally, give pertinent	en or plug back data on subsur	cture thate prevent his well like locations and Drilling	180 cover le Pict lenter lion on OV221 CON. O DIST.	w.ft.,50% excess to Ojo Alamo formation ured Cliffs formation equipped with blind this well. NOV 19 1976 NOV 19 1976 S. GEOLOGICAL SURVE BOALDO. COLD. Average and proposed new productive and true vertical depths. Give blowout

Effective 1-1-65 All distances must be from the outer boundaries of the Section nerator Well No. JICARILLA APACHE NORTHWEST PRODUCTION CORPORATION JICARILLA 123 C 22 TRIBAL CONT. 123 Township 25-N Unit Letter Section 4-W RIO ARRIBA Actual Footage Location of Well: 1550 NORTH 1170 EAST feet from the line and feet from the line Ground Level Elev. 7100 Producing Formation Pool Dedicated Acreage: 161.64 PICTURED CLIFFS SO. BLANCO PICTURED CLIFFS Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No. If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Sayand by Drilling Clerk 1170' Northwest Production JICARILLA APACHE TRIBAL CONT. 123 November 18, 1976 SECMON 5 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 11, 1976 Registered Professional Engineer

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Certificate No.

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