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DISTRIBUTION
MAIL ADDRESS
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1104
Supersedes OIL C-104 and
Effective 1-1-65

1. OPERATOR
Operator
Northwest Production Corp.
Address
P. O. Box 990, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Crudehead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 123 C Well No. Pool Name, Including Particulars 22 So. Blanco P.C. Kind of Lease State, (Federal) or Free Jicarilla Apache Tribal Cont. #1
Location
Unit Letter H 1550 Feet From The North Line 1170 Feet From The East
Line of Section 5 Township 25-N Range 4-W NMCM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation P. O. Box 90, Farmington, New Mexico 87401
Name of Authorized Transporter of Crudehead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Inland Corporation P. O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit H Sec. 5 Twp. 25-N Rge. 4-W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Diff. Res
		X	X					
Date Spudded 04-14-77	Date Compl. Ready to Prod. 06-14-77	Total Depth 3672'			P.B.T.D. 3662'			
Elevations (H.B., RKB, RT, GR, etc.) 7100' GR	Name of Producing Formation Pictured Cliffs	Top ** True Bay 3575'			Tubing Depth tubingless			
Perforations 3575', 3579', 3590', 3597', 3617', 3621', 3625'					Depth Casing Shoe 3672'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"		8 5/8"		143		142 cf.		
6 3/4"		2 7/8"		3672		177 cf.		
		tubingless						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1613	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr., Calc - AOF)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1055	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

(Title)

June 17, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original sig

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form 1104 must be filed for each well in compliance