SUBMIT IN THITLICATES

Other instructions on reverse side)

Form approved Budget Burran No. 42 R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMEN [®]	TED STATES TOF THE IN	reverse s	,	36-639-31298			
		GICAL SURVE			Jic. Apache Tribal			
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	Contract of 123 Tribe NAME			
1a. TYPE OF WORK DR	RILLX[]	DEEPEN [Jicarilla Apache 7. UNIT AGREEMENT NAME			
OIL OF WELL OF WELL	WELLX OTHER		SINGLE MULTI	PLE [S. FARM OR LEASE NAME			
2. NAME OF OPERATOR		······································			Jicarilla 123 C			
Northwest	Production Co	orporation			9. WELL NO.			
PO BOX 990		24 10. FIELD AND POOL, OR WILDCAT						
At surface	action theaten that is an	1630'N,	•		So.Blanco PC 11. SRC., T., R., M., OR BLK.			
At proposed prod. zo.	ne		Sec. 7, T-25-N, R-4-W					
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*	· - · · · · · · · · · · · · · · · · · ·	12. COUNTY OR PARISH 13. STATE			
15. DISTANCE FROM PROP	ong Pn®	· ·	Rio Arriba NM					
LOCATION TO NEARES PROPERTY OR LEASE	st LINE, Ft. lg. unit line, if any)		16. NO. OF ACRES IN LEASE	TO TI	F ACRES ASSIGNED 160.00			
	DRILLING, COMPLETED,		19. PROPOSED DEPTH 3445 1	Rotar	RY OR CABLE TOOLS			
21. ELEVATIONS (Show wh	hether DF, RT, GR, etc.)	1			22. APPROX. DATE WORK WILL START*			
23.	1	PROPOSED CASING	G AND CEMENTING PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	1	QUANTITY OF CEMENT			
12 1/4"	_8_5/8"	24 04			cu.ft.circ.to surface			
	1	24.0#	120'					
6 3/4"	2.7/8"	6.4#	120 <u>'</u> 3445'	203 c				
6 3/4" Selectivel A 3000 psi	2 7/8" y perforate a WP and 6000	and sandwa	3445' ter fracture th	203 c cover e Pict	cu.ft50%excess to Cojo Alamo cured Cliffs formation			
6 3/4" Selectivel A 3000 psi	2 7/8" y perforate a WP and 6000	and sandwa	3445' ter fracture th	203 c cover e Pict	cu.ft50%excess to Cojo Alamo Cured Cliffs formation Cequipped with			
6 3/4" Selectivel A 3000 psi blind and	2 7/8" y perforate a WP and 6000	and sandwa	3445' ter fracture th	203 c cover e Pict	cu.ft50%excess to composition of the composition of the composition on this well.			
6 3/4" Selectivel A 3000 psi blind and This gas i	y perforate and 6000 pipe rams will.s dedicated.	and sandwa psi test ll be used	3445' ter fracture th	203 cover cover e Pict eventer revent	cu.ft50%excess to composition of the composition of the composition on this well.			
6 3/4" Selectivel A 3000 psi blind and This gas i	y perforate and 6000 pipe rams will.s dedicated.	and sandwa psi test ll be used	3445' ter fracture th double gate pre for blow ødt p	203 cover cover e Pict eventer revent	cu.ft50%excess to Ojo Alamo cured Cliffs formation equipped with the control of the control o			
Selectivel A 3000 psi blind and This gas i The NE/4 of	y perforate and solve and	nd sandwa psi test ll be used is dedicat	ter fracture the double gate pre for blow out per gate pre for blow out per gate pre for blow out per gate and an arrive plug back, give data on per gate gate and gate gate gate gate gate gate gate gate	203 cover co	cu.ft50%excess to c Ojo Alamo cured Cliffs formation cequipped with cion on this well.			
Selectivel A 3000 psi blind and This gas i The NE/4 of	y perforate and solve and	and sandwa psi test ll be used is dedicat proposal is to deeperally, give pertinent	ter fracture the double gate prefor blow out performed to this well and on subsurface locations a	203 cover co	cu.ft50%excess to c Ojo Alamo cured Cliffs formation cequipped with cion on this well.			
Selectivel A 3000 psi blind and This gas i The NE/4 of	y perforate and solve and	and sandwa psi test ll be used is dedicat proposal is to deeperally, give pertinent	ter fracture the double gate prefor blow out performed to this well and on subsurface locations a	203 cover co	cu.ft50%excess to c Ojo Alamo cured Cliffs formation c equipped with cion on this well.			
Selectivel A 3000 psi blind and This gas i The NE/4 of	y perforate and solve and solve rams will be considered. See the constant of Section 7	and sandwa psi test ll be used proposal is to deepeally, give pertinent	ter fracture the double gate prefor blow out prefor blow and preformed to this well and on subsurface locations at the double gate preformed to the preference to the preformed	203 cover cover e Pict eventer revent	cu.ft50%excess to c Ojo Alamo cured Cliffs formation c equipped with cion on this well.			
Selectivel A 3000 psi blind and This gas i The NE/4 of	y perforate and some super sup	and sandwa psi test ll be used is dedicat proposal is to deepeally, give pertinent	ter fracture the double gate prefor blow out prefor blow and preformed to this well and on subsurface locations at the double gate preformed to the preference to the preformed	203 cover cover e Picte venter revent	cu.ft50%excess to c Ojo Alamo cured Cliffs formation c equipped with cion on this well. 1 2 3 1376 uctive zone and proposed new productive d and true vertical depths. Give blowout			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

i		All distances must be	from the or	uter boundaries of	the Section	ı	_					
	·	ON CORPORATION	Lease JICA	RILLA 123 C	JICA TRIB	RILLA APAC	CHE Well No. 24					
Unit Letter G	Section 7	Township 25-N	Ran	∏-W	County F	RIO ARRIBA						
Actual Footage Location of Wejl:												
Ground Level Elev.	Producing Fo	ringtion integral	Pool	166	t from the	EAST	line Dedicated Acreage:					
6946		RED CLIFFS		BLANCO PIC			160.00 Acres					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes No If answer is "yes," type of consolidation												
If answer i this form if	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowab	le will be assign	or until a non-standar	d unit, e	liminating such	h interest	ed (by comm	nunitization, unitization, approved by the Commis-					
	i i	N N		**************************************	\times	Ž.	CERTIFICATION					
	1		1630'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		tained here best of my	ertify that the information con- ein is true and complete to the knowledge and belief. sing! Signe! by					
	- + I		-	!	<u>K</u>	Drill	ing Clerk					
	1	\aleph	6 ~	1525'	 [X	Position North	west Production					
·	1 1	IXI		LA APACHE CONT. 123	X	Company NOVem	ber 19, 1976					
		SECMON 7		1								
	1					shown on the notes of a under my s	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same discorrect to the best of my and belief.					
2 330 660 90	3 1220 1650 1980	2310 2640 2000	1500	1000 500	1		BER 12, 1976 ofessional Engineer Surveyor					

1500