

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Print name and address of operator)

5. LAND DESIGNATION AND SERIAL NO.
Jicarilla Apache Tribal
Contract #123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 123 C

9. WELL NO.

24

10. FIELD AND POOL OR WILDCAT

So. Blanco P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-25-N, R-4-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. ESTVR. ☐ Other _____

2. NAME OF OPERATOR

Northwest Production Corp.

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1630' N, 1525' E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 04-09-77 16. DATE T.D. REACHED 04-13-77 17. DATE COMPL. (Ready to prod.) 06-14-77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6946' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3445' 21. PLUG, BACK T.D., MD & TVD 3434' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-3445 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3326-3397 (PC)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind-El; CDL; Temperature Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	135'	12 1/4"	106 cf.	
2 7/8"	6.4#	3445'	6 3/4"	190 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					tubingless completion		

31. PERFORATION RECORD (Interval, size and number)

3326, 3376, 3380, 3388, 3394, 3396, 3397' with 1 shot per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3326-3397'	33,075# sd; 33,600 gal. wtr.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 06-14-77 HOURS TESTED 5 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE SI 890 CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 380 MCF/D WATER—BBL. AOF OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Roger Hardy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE

Robert Bradfield

TITLE

DATE

06-10-77

*(See Instructions and Spaces for Additional Data on Reverse Side)