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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-21278
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 123 C	Well No. 24	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. Jic.Cont 123
Location Unit Letter <u>G</u> : <u>1630</u> Feet From The <u>North</u> Line and <u>1525</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>25</u> Range <u>4</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>7</u> Twp. <u>25</u> Rgs. <u>4</u> Is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well	Workover	Deepen	Plug Back ☒	Same Res v	Diff Res v ☒
Date Spudded 4-9-77	Date Compl. Ready to Prod. 11-23-90		Total Depth 3445'		P.B.T.D. 3320'			
Elevations (DF, RKB, RT, GR, etc.) 6946' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3169'		Tubing Depth ----			
Perforations 3169-70', 3244-50', 3257-60', 3265-66', 3269-71', 3279-84', 3287-94', 3303-05', 3307-16'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		135'		106 cu.ft.			
6 3/4"	2 7/8"		3445'		190 cu.ft.			
tubingless completion								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth as per API 24 (bump))			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 10 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI ----	Casing Pressure (Shut-in) SI 661	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradford
Signature
Peggy Bradford
Printed Name
12-26-90
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 10 1991
By Original Signed by ROSA M. CHAVEZ
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Form C-104 must be filed for each well in multi-well completed wells.