

5

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S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Northwest Production Corp.
Address
P. O. Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check in over box) (Note: Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Disturbed Gas ☐ Other Gas ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including P.O. No.	Kind of Lease
Jicarilla 123 C	25	So. Blanco P.C.	Jicarilla Apache Tribal Cont. 123
Location	Unit Letter	Feet From The	Feet From The
	F	1500 North	1600 West
Line of Section	8	Township	25-N
		Range	4-W
		County	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address to which approved copy of this form is to be sent
Northwest Pipeline Corp.	P. O. Box 90, Farmington, New Mexico 87401
Name of Authorized Transporter of Natural Gas ☐ or Dry Gas ☒	Address to which approved copy of this form is to be sent
Inland Corporation	P. O. Box 1528, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Well
F	8

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒	Deepen ☐	Side Entry ☐	Side Entry, Diff. Per. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Producing Depth	
04-20-77	06-30-77	3874'	3863'	
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	***	Tubing Depth	
7339' GR	Pictured Cliffs	3752'	tubingless	
Perforations			Depth (Start, End)	
3752', 3810', 3812', 3818', 3823', 3824'			3874'	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT	
12 1/4"	8 5/8"	141'	106 cu. ft.	
6 3/4"	2 7/8"	3874'	190 cu. ft.	
	tubingless			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Gas-MCF	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rule, Condensate/MCF	Gravity of Condensate
381	3 hours		
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.		1012	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. B. Lucas
(Signature)

Drilling Clerk

(Title)

July 8, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY ORIGINAL SIGNED _____, JR.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Original Form C-104 must be filed in accordance with RULE 1104.