STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT





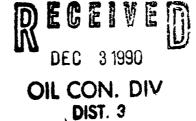
GARREY CARRUTHERS
GOVERNOR

November 28, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield



Administrative Order NSL-2951

Dear Ms. Bradfield:

Reference is made to your application dated October 22, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Jicarilla "123" C Well No. 25 which was drilled in 1977 and completed in the South Blanco Pictured Cliffs Pool at a standard gas well location 1500 feet from the North line and 1600 feet from the West line (Unit F) of Section 8, Township 25 North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the W/2 of said Section 8 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ARREY CAPROTHERS
GOVERNOR

1000 DIO BRAZOS BOAD AZTEC, NEW MEXICO 07410 (505) 334-0178

Date: 11-26-90 Amu- W. Stogker
Oll Conservation Division P.O. Box 2008 Santa Fe, NM 87504-2008
Re: Proposed MC Proposed DMC Proposed MSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 10-25-56
for the Meridian Or The New Med No.
F-8-25N-44 and my recommendations are as follows:
Appen
Yours truly,

June Basel

MERIDIAN OIL

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503 October 22, 1996

OCT 2 5 1990

OIL CON. DIV

RE: Jicarilla 123 C #25 1500'FNL, 1600'FWL Section 08, T-25-N, R-04-W Rio Arriba County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Jicarilla 123 C #25 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1500'FNL, 1600'FWL, Section 08, T-25-N, R-04-W, Rio Arriba County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- 3. Copy of Well Completion Log for original completion.

All surrounding lands are owned and/or operated by Meridian Oil Inc.

Sincerely yours,

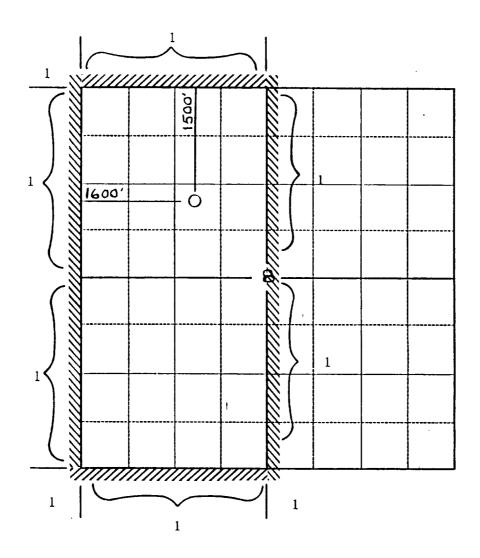
Peggy Bradfield

encl.

MERIDIAN OIL INC

APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 8 Township 25 N Range 4 W



Remarks_	l) Meridian Oil Inc.		·
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Schmit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NIM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Braces Rd., Aziac, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

	All Distances must be from the outer boundaries of the section									
	an Oil In	c.		Jicari	lla 123	C (Jic.		No.		
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SUBMIT IN 1 LICATE.

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR structions on reverse side) GEOLOGICAL SURVEY						Jicari Contra	Jicarilla Apache Triba Contract #123			
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NEW X	WORK DEEP-	PLEG D	DIFF. ESVR.	Other	_		S. FARM OR	/ FAGE 1	YAMP.	
2. NAME OF OPERAT		BACK [I.E.SVR.	Other			Jicari			
Northwest	Production	Com			Ξ		9. WELL NO.			
3. ADDRESS OF OPE						•	25			
P. O. Box	990, Farmir	ngton, New	Mexci 87	401		: :		ND POOL	OR WILDCAT	
P. O. Box			ordance with an	y State requ	rementa)	•	So. B1	anco	P.C.	
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At total depth				•	:	1	- NMP	N.		
		í	14. PERMIT NO.			!				
			14. PERMIT NO.	ı	DATE IS:	SUED	12. COUNTY - PARISH		13. STATE	
5. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE O	OMPL. (Ready to	p prod.) 1			Rio Ar		New Mexico	
04-20-77	04-26-7		5-30-77	1.	S. ELEVAT	7 339' G	B, RT, GR, ETC.) *	15. 2	LEV. CASINGREAD	
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2 7/8"	6.4#	3874'			2 1/4" 106 5 3/4" 190			-		
* ;				. J. T	 	;	-	-		
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			<u> </u>		_	tubingl	ess			
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06-30-77	3	3/4"			_	<u>:</u>				
	SI 1012	CALCULATED 24-ROUR BATE	OH.—BBL.	381	MCF/I		R-RBL.	OIL GR	AVITY-API (CORE.)	
4. DISPOSITION OF GA	A (Sold, used for fu	i, vented, etc.)			1	:	TEST WITNES	SED BY		
5. LIST OF ATTACHM	IENTS	·	_		·		D.	Howe1	1	
- J. D. OF BILACON									· 	
6. I hereby certify	that the foregoing a	nd attached info	fluxtion is compl	ute and ac-	****	tarminal fa-				
SIGNED	£1 2	20	TITE	Drill:			m an avanable f		ily 8, 1977	