

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-2346A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEL. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Tribal	
3. NAME OF OPERATOR Energy Reserves Group, Inc.		7. UNIT AGREEMENT NAME	
4. ADDRESS OF OPERATOR P. O. Box 3280, Casper, WY 82602		8. FARM OR LEASE NAME Jicarilla 35	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth		9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT Otero Chacra		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-T25N-R5W	
12. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
14. DATE SPUDDED	15. DATE T.D. REACHED	16. DATE COMPL. (Ready to prod.)	17. ELEVATIONS (DP, RER, RT, OR, ETC.)*
18. TOTAL DEPTH, MD & TVD	19. PLUG BACK T.D., MD & TVD	20. IF MULTIPLE COMPL., HOW MANY* Dual	21. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra - T - 3655', B - T.D. 3841'			23. WAS DIRECTIONAL SURVEY MADE
24. TYPE ELECTRIC AND OTHER LOGS RUN			25. WAS WELL CORED
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD		AMOUNT PULLED	
27. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		28. TUBING RECORD	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
29. PERFORATION RECORD (Interval, size and number) Chacra - 3676' - 81'; 3693' - 95'; 3701' - 05'; 3758' - 61'; 3776' - 92' (30') w/1 JPF		30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3676' - 3792' AMOUNT AND KIND OF MATERIAL USED Frac w/25,000 gals foam + 27,000# 20/40 sand in two stages.	
31. Chacra PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
33. LIST OF ATTACHMENTS			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>H. Roy B. Barnes</u>		TITLE <u>Dist. Prod. Engr. - RMD</u>	
DATE <u>3-31-77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)