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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

Operator Energy Reserves Group, Inc.	
Address P. O. Box 3280, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 35	Well No. 4	Pool Name, Including Formation Blanco Pict. Cliffs, So.	Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla
Location Unit Letter <u>M</u> ; <u>890</u> Feet From The <u>South</u> Line and <u>960</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>25N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
*El Paso Natural Gas Co.	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-9-77	Date Compl. Ready to Prod. 3-19-77	Total Depth 3841'	P.B.T.D. 3812'					
Elevations (DF, RKB, RT, GR, etc.) K.B. 6798'	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay T - 2805'	Tubing Depth 3784'					
Perforations 2810'-16'; 2836'-41'; 2845'-55' (21') w/1 JPF			Depth Casing Shoe 3836'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	225'	150					
7-7/8"	5-1/2"	3836'	250					
	2" OD Butt.	3784'	-0-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

* Tested w/orifice well tester thru test separator, held 115# back pressure
- SEE ATTACHED TEST DATA

GAS WELL

Actual Prod. Test-MCF/D Q = 134	Length of Test 2 days	Bbls. Condensate/MMCF -0-	Gravity of Condensate NA
Testing Method (pilot, back pr.) * See Above Note	Tubing Pressure (psi) 115#	Casing Pressure (psi) 150# 696 #	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas L. Ruder
(Signature)
District Clerk
(Title)
4/1/77
(Date)

*Northwest Pipeline is the purchaser.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
Original Signed by A. R. Kendrick
BY _____
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

ENERGY RESERVES GROUP, INC. - Box 3280, CASPER, WYOMING 82602
 TICARILIA 35 44 - NE SW SW Sec 35 - T21N - R5W - Rio Arriba Co, New Mexico

TICARILIA 35 44	CHOKESIZE	CASING PRESS	TUBING PRESS	ORIFICE PRESS.	SIZE ORIFICE	PRODUCING RATE	REMARKS					
								10	11	12	13	14
CHASCA 2-21-77 2-22-77	3/4"	200"		9"	1 1/4"	754	TO ARMSTRONG - No to send up - Flowing mist - send out to BTD - 3792'					
<u>PICTURED CUFFS</u>												
2-25-77	3 1/4"	0" to 20"					TO ARMSTRONG - Flowing liquid by heads - No casing Flowing mist by heads					
2-26-77	"	10"					Flowing mist					
2-27-77	"	0"					Flowing steady mist					
2-28-77	2 1/4"	0"		8"	1/2"	101	"					
3-1-77	"	20"					"					
3-2-77	"	20"					"					
3-3-77	"	40"		8"	1/2"	101	Flowing heavy mist Run 2 3/4" tubing to below PERFS to send up well To ARMSTRONG - No heavy sandy mist - No tubing					
3-4-77	2 1/4"	40"					S.I.					
3-5-77		400"					S.I.					
3-6-77		480"					S.I.					
3-7-77		485"					S.I.					
3-8-77		485"					S.I.					
3-9-77		485"					S.I.					
3-10-77		615"					S.I.					
3-11-77		615"					S.I.					
3-12-77		120"		33"	1/2"	246	INSTALL SEPARATOR Testing then sep - No more 115" B.P. and see					
3-13-77		150"		13"	1/2"	134	S.I.					
3-14-77		150"		13"	1/2"	134	Holding 115" B.P. separator					
3-16-77		150"					S.I. FOR BHP					
3-17 to 3-20-77							AND TUBING					
3-20-77												

5/27/77 SUBMITTED TO NUPCO w/request for Pressure Connection