

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Durango
SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ☐ WELL GAS ☒ WELL OTHER ☐

NAME OF OPERATOR
ENERGY RESERVES GROUP, INC.

ADDRESS OF OPERATOR
P.O. Box 3280 Casper, Wyoming 82602

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

0' FSL, 960' FWL (NESWSW)

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6,798'

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 35

9. WELL NO.

4

10. FIELD AND POOL, OR

S Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec 35, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

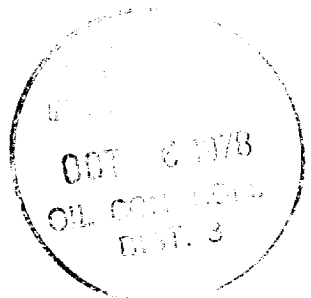
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Commingled Producing Zones
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This gas well was originally dually completed (3-19-77) from the Pictured Cliffs (perfs 2,810'-5'; 2,836'-41'; & 2,845'-55') and the Chacra (perfs 3,676'-81'; 3,693'-95'; 3,701'-05'; 3,758'-61' & 3,776'-92'). 2" OD Buttress tubing was set at 3,784' with a packer and seal assembly at 2,920'. The New Mexico Oil & Gas Commission approved the commingling of the gas production from the Pictured Cliffs & Chacra formations with Order #R-5775 dated 08-01-78. Sept 12, 1978, the 2" tubing was pulled, the seal assembly was removed and the 2" tubing was run thru the packer with the bottom of the tubing at 3,781'. This allows the Pictured Cliffs gas to go down thru the packer around the tubing and be produced up the tubing with the Chacra gas. First production of commingled production was on September 13, 1978.



I hereby certify that the foregoing is true and correct

SIGNED Dean B. Barner

TITLE Dist. Prod. Engr - RMD-

DATE 10-02-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

OCT 5 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.