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TRANSPORTER	OIL	☒
	GAS	☒
OPERATOR		3
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P. O. Box 3280, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Jicarilla 35	Well No. 5 Pool Name, Including Formation Blanco Pict. Cliffs, So.
Kind of Lease State, Federal or Fee Federal	Lease No. Jicarilla
Location Unit Letter J ; 1600 Feet From The South Line and 1650 Feet From The East	
Line of Section 36 Township 25N Range 5W , NMPM, Rio Arriba County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
*El Paso Natural Gas Co.	Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X X
Date Spudded 1-25-77	Date Compl. Ready to Prod. 3-18-77
Elevations (DF, RKB, RT, GR, etc.) KB 6884'	Name of Producing Formation Pictured Cliffs
Perforations 2959'-64'; 2969'-72'; 2978'-81'; 2994'-97' (14') w/1 JPF	Total Depth 4030'
	Top Oil/Gas Pay T - 2950'
	Depth Casing Shoe 4010'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12-1/4"	8-5/8"
7-7/8"	5-1/2"
	2-3/8"
	DEPTH SET
	225'
	4010'
	3834'
	SACKS CEMENT
	150
	250
	-0-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Tested w/orifice well tester thru test separator, held 110# back pressure.

GAS WELL - SEE ATTACHED TEST DATA -	
Actual Prod. Test - MCF/D Q = 1579	Length of Test 3 days
Testing Method (pitot, back pr.) * See Above Note	Tubing Pressure (static) 110#
Bbls. Condensate/MMCF -0-	Gravity of Condensate NA
Casing Pressure (static) 130#	Choke Size 36/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Terrence L. Ruder
(Signature)
District Clerk
(Title)
4/1/77
(Date)

*Northwest Pipeline is the purchaser.

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

ENERGY RESERVES GROUP INC. - Box 3280, CASPER, WYOMING 82602

Jicarilla 35° 5' - SE NW SE Sec 36 - T25N - R5W - Rio Arriba Co., New Mexico

JICARILLA 35 #5	CHOKER SIZE	CASING PRESS	TUBING PRESS	ORIFICE PRESS	SIZE ORIFICE	PRODUCING MCFGPD	RATE BWPD	REMARKS
CHACRA 3-7-77 3-8-77 3-9-77	16/64"	220# 70		25"	3/4"	461		TO ATMOSPHERE - FLOWING DRY GAS NO MIST - NO SAND FOAM TO SURFACE IN 10 MIN W/TC OF SAND
PICTURED CUFFS 3-10-77 3-10-77 3-11-77 3-12-77 3-13-77 3-14-77 3-15-77 3-16-77 3-17-77 3-18-77	16/64" 30/64" 26/64"	890# 510# 200# 170# 130#	110" 110" 110"	60" 40" 29"	1 1/4" 1 1/4" 1 1/4"	270V 1980 1579	1 3 3	TO ATMOSPHERE - FLOWING SOME GAS 1 Hr. FLOWING HEAVY MIST - NO SAND HOLDING 110" BP - THRU SEPARATOR SI FOR BHP - approx 3-12-77 SI FOR BHP PULSED BOILING SI RAN TUBING