

FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Revised 1-1-65
Effective 1-1-65

I. Operator
Energy Reserves Group, Inc.
Address
P.O. Box 3280 Casper, Wyoming 82602
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Commingling S. Blanco Pictured Cliffs and Otero Chacra Zones.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla 35 Well No. 5 Pool Name, including Formation S. Blanco Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. Jicarilla
Location Otero Chacra
Unit Letter J ; 1,600 Feet From The South Line and 1,650 Feet From The East
Line of Section 36 Township 25N Range 5W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
*EL Paso Natural Gas Co. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is gas actually connected? When PC 09-07-77
Yes C 09-07-77

If this production is commingled with that from any other lease or pool, give commingling order number: R-5775 (08-01-78)

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 01-25-77 Date Compl. Ready to Prod. 03-18-77 Total Depth 4,030' P.B.T.D. 3,983'
Elevations (DF, RKB, RT, GR, etc.) KB 6,884' Name of Producing Formation S. Blanco Pictured Cliffs Top Oil/Gas Pay T - 2,950' Tubing Depth 3,828'
Perforations Otero Chacra Depth Casing Shoe 4,010'
SBPC-(2,959'-64'; 2,969'-72'; 2,978'-81' & 2,994'-97')OC-(3,824'-32')
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 225' 150
7 7/8" 5 1/2" 4,010' 250
2 3/8" 3,828' -0-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jean B. Barnes
District Production Engineer -RMD-
September 19, 1978

OIL CONSERVATION COMMISSION
APPROVED SEP 22 1978, 19
By Original Signed by A. R. Kendrick
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

*Northwest Pipeline is the Producer