

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42 P1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 35

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pictured Cliffs

Otero Chacra

11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA

Sec 36, T25N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ENERGY RESERVES GROUP, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 3280 CASPER, WYOMING 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1,600' FSL, 1,650' FEL (NWSE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

KB 6,384'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Commingle Producing Zones

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This gas well was originally dually completed (03-18-77) from the Pictured Cliffs (perfs 2,959'-64'; 2,969'-72'; 2,978'-81' and 2,994'-97') and the Chacra (perfs 3,824'-32'). 2 3/8" OD tubing was set at 3,834' with a packer and seal assembly at 3,060'. Approval has been granted by New Mexico Oil & Gas Commission Order No. R-5775 dated August 1, 1978 to commingle the gas production from both zones. It is proposed to pull 1 - 6' sub to unseat the seal assembly from the packer. The bottom of the tubing will then be at 3,828'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Juan B. Barnes

TITLE Dist. Prod. Engr. -RMD-

DATE 09-19-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE