

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDurango
PERMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-21424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla
2. NAME OF OPERATOR ENERGY RESERVES GROUP, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Tribal
3. ADDRESS OF OPERATOR P.O. Box 3280 Casper, Wyoming 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,600' FSL, 1,650' FEL (NWSE)	8. FARM OR LEASE NAME Jicarilla 35
14. PERMIT NO.	9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6,884'	10. FIELD AND POOL, OR WILDCAT S Blanco Pictured Cliffs Otero Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 36, T25N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commingled Producing Zones

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This gas well was originally dually completed (03-18-77) from the Pictured Cliffs (perfs 2,959'-64'; 2,969'-72'; 2,978'-81' and 2,994'-97') and the Chacra (perfs 3,824'-32'). 2 3/8" OD tubing was set at 3,834' with a packer and seal assembly at 3,060'. The New Mexico Oil & Gas Commission approved the commingling of the gas production from the Pictured Cliffs and Chacra formations with Order #R-5775 dated 08-01-78. On Sept 13, 1978, the 2 3/8" tubing was raised 6' thereby unseating the seal assembly from the packer. This allows the Pictured Cliffs gas to go down thru the packer around the tubing and be produced up the tubing with the Chacra gas. First production of commingled production was on September 13, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dean B. Barnes

TITLE Dist. Prod. Engr. -RMD-

DATE 10-02-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

OCT 5 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DENVER, COLO.